

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

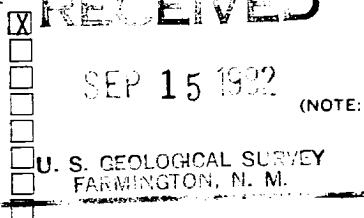
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,000' FSL, 940' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

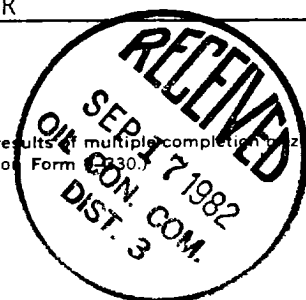
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF



(NOTE: Report results of multiple completion zone change on Form 9-330.)



5. LEASE
SF-080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Gooch

9. WELL NO.
3E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T28N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6345' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/31/82: Lost 3 cones, fished cones out.

9/3/82: T00H, LD sq DC. Blow hole, drill 40', would not dust, work pipe, drill to 6,916', no dust, oil to surface.

9/4/82: P00H to mud up, mix mud w/20% LCM. Circ, good rtns. Wash fr 6600-6916'. Resume drlg @ 2:00 am 9/5/82.

9/6/82: Reached TD of 7110' @ 6:45 am 9/6/82. C&C, sht trip, 20' fill. C&C. P00H, log. LDDP & DC's.

9/7/82: Finish LDDP & DC. RU & run 96 jts 4-1/2" 11.6# & 10.5# K-55 ST&C csg (4,150') set @ 7108', LC @ 7063', TOL @ 2959'. Circ cmt w/350 sx (721 CF) C1-B + 2% econolite + 1/4#/sx flocele + .6% HL-9, tail w/150 sx (177 CF) C1-B + .6% HL-9. All preceded by 20 bbls mud flush. PD @ 11:30 am w/1800 psi, 9/7/82. Lost 50% rtns after 50 bbls displaced, part rtns thru rest of job. Sting out, P00H, LDDP & DC, strip collar, rig released 2:00 pm 9/7/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Reemise Wilson TITLE Production Analyst DATE September 13, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

BY SMH