

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

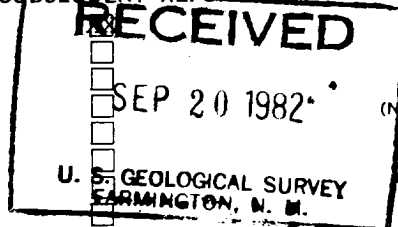
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P.O. Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,000' FSL, 940' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:
TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
SF-080112
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Gooch
9. WELL NO.
3E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 32, T28N, R8W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DE, KDB, AND WD)
6345' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/26/82 - MIRU, spud well @ 6:00 P.M., 8/26/82 w/4 Corners Rig #8. Drl to 355', circ. survey, POOH, RU and run 8 jts. 9-5/8" 36# K-55 ST&C (366.20'). Landed @ 346'. RU and cmt w/ Halliburton using 250 sx Cl-B w/2% CACL₂ & 1/4#/sx flocele. PD @ 12:45 A.M., 8/27/82. Circ. 10 bbls. cmt. WOC.

8/27/82 - WOC, NU, test stack. Drill out.

8/28/82 - Reached 7" csg pt @ 5:30 A.M., 8/29/82. Prep to run 7".

8/29/82 - Ran 70 jts. 7" 23# K-55 ST&C csg. (3159'), landed @ 3150', FC @ 3106', DV @ 1755'. Cmt 1st stage w/185 sx Cl-B + 2% CACL₂ + 1/4#/sx flocele. Circ. 20 bbls. cmt. PD 2:45 P.M., 8/29/82. Circ. cmt. 2nd stage w/150 sx Cl-B + 2% econolite + 2% CACL₂ + 1/4#/sx flocele. Circ. 9 bbls. cmt. PD 5:45 P.M., 8/29/82. WOC. NU, test stack, prep to drill out.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/13/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

SEP 22 1982

FARMINGDA RCT