

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

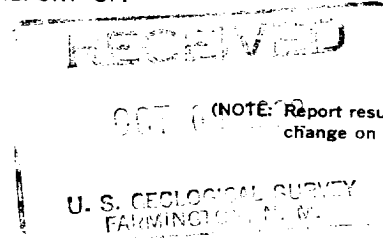
1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Tenneco Oil Company
3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,000 FSL, 940' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

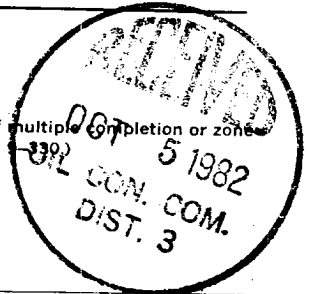
- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
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☐  
☐



5. LEASE  
SF-080112
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Gooch
9. WELL NO.  
3E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 32, T28N, R8W
12. COUNTY OR PARISH  
San Juan
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6345' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/15/82: MIRUSU, NUBOP. RIH w/6-1/4" bit & tbq. Tag liner top, no cmt on top of liner top. Circ hole clean. PT csg, no test. Etab rate of 2 BPM @ 600 psi into csg. POOH w/bit.

9/16/82: RIH & set 4-1/2" pkr. PT to 3500 psi. Held OK. POOH w/pkr, RIH w/7" pkr & set above liner top, PT BS, OK. Etab pmp in rate of 2 BPM @ 600 psi on tbq. Squeeze liner top w/100 sx C1-B w/2% CaCl<sub>2</sub>. Obtained squeeze press of 1,000 psi. Released pkr & reversed out tbq. POOH 2 stds. Reset pkr & left 1,000 psi on tbq.

9/17/82: Release pkr, POOH. RIH w/6-1/4" bit, tag cmt @ 120' above liner top. RU power swivel. Drill out cmt to liner top. Circ hole. PT csg to 3500 psi. Csg held ok. POOH w/b RIH w/3-7/8" bit. Tag cmt inside liner top & drill out. RIH & tag cmt 100' above FC. Drill out cmt & FC to PBD @ 7103'. Circ hole. PT csg to 3500 psi, ok. Roll hole w/1% KCL wtr. PU 3 stds off btm.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE September 27, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

BY SMW

OCT 1 1982