

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
P.O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,000' FSL, 940' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED

OCT 04 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

DIST. 304

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/20/82 - RIH w/tbg. to 7096'. Spotted 500 gal 7-1/2% HCL. POOH w/tbg. Ran GR-CCL. Perf Dakota w/2 JSPF 6954-68', 7027-32', 7046-50', 7064-71', 7086-92' (36', 72 holes). RIH w/tbg., 4-1/2" pkr., set pkr. @ 6800'. Brk dn formation @ 1800 psi. Estab rate dn tbg. of 4.9 BPM @ 3,000 psi. Acidized & balled off w/1400 gal 15% wtd HCL & 108 l.l SG ball slrs. Ball off complete. Released pkr & pld back up to 6850' & flushed balance of acid. Frac'd Dakota w/66,510 gal 30# X-L gel & 11,100# 20/40 sd. Well treated very tightly, screened out w/6,510 gal of 4# sd on formation. AIP 3100 psi @ 56 BPM. ISIP 1700 psi, 15 min. SI 2,000 psi.

9/21/82 - RIH w/tbg., sn & pmp out plug. Tagged sd fill @ 6980'. CO to PBTB w/foam. Killed tbg. & landed same @ 7050'. NDBOP, NUWH, RDMOSU. Kicked well around w/N<sub>2</sub>. Left flowing.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 9/28/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 5 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON  
BY smm