

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1,000' FSL, 940' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

FARMINGTON, N. M.

5. LEASE DESIGNATION AND SERIAL NO.

SF-080112

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Gooch

9. WELL NO.

3E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 32, T28N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 8/26/82 16. DATE T.D. REACHED 9/6/82 17. DATE COMPL. (Ready to prod.) 10/27/82 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6357' KB 19. ELEV. CASINGHEAD 6345' GR

20. TOTAL DEPTH, MD & TVD 7110' KB 21. PLUG, BACK T.D., MD & TVD 7103' KB 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY ROTARY TOOLS - CABLE TOOLS -

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6954-7092' KB Dakota 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DCL, Ind GR, Computer Processed Log, CNFD

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
9-5/8"	36#	346' KB	12-1/4"	250 sx (295 CF) C1-B + 2% CaCl ₂ + 1/4#/sx floccle
7"	23#	3150' KB	8-3/4"	1st: 185 sx (221 CF) C1-B + 2% floccle
				2nd: 150 sx (309 CF) * CaCl ₂ + 1/4#/sx floccle
DV @ 1755'	KB			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	2959' KB	7108' KB	(See reverse)		2-3/8"	7050' KB	

31. PERFORATION RECORD (Interval, size and number)

6954-68' KB 2 JSPF
7027-32' KB (36', 72 holes) See reverse
7046-50' KB for cement
7064-71' KB squeeze
7086-92' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6954-7092' KB	1400 gal 15% wtd HCL, 108 1.1 SG ball slrs, 66,510 gal 30# XL gel
	11,100# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9/21/82		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/27/82	3	3/4"	→	-	146	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
75 psi	170 psi	→	-	1170	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric logs forwarded by Bluejet & Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Denise A. Wilson TITLE Production Analyst

NOV 17 1982
DATE November 1, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

*C1 B + 2% floccle + 2% CaCl₂ + 1/4#/sx floccle

FARMINGTON DISTRICT

BY [Signature]
NMO

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Cementing Detail for Liner: 350 sx (721 CF) C1-B + 2% econolite + 1/4#/sx flocele + .6% HL-9, tail w/150 sx (177 CF) C1-B + .6% HL-9

Liner Top Cement Squeeze: 100 sx (118 CF) C1-B w/2% CaCl₂

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1566'	1771'	Sand, shale, fresh water	Greenhorn	6770'	
Kirtland	1771'	2381'	Shale, sand, gas, water			
Fruitland	2381'	2611'	Sand, shale, coal, gas, water			
Pictured Cliffs	2611'	2681'	Sand, shale, gas			
Lewis	2681'	3526'	Shale			
Chacra	3526'	4224'	Shaley sand, gas			
Cliffhouse	4224'	4248'	Sand, gas, water			
Menefee	4248'	4828'	Sand, shale, coal, gas, water			
Pt. Lookout	4828'	5178'	Sand, shale, gas			
Mancos	5178'	6004'	Shale			
Gallup	6004'	6770'	Shale, silt, sand, oil, gas			
Graneros	6831'	6872'	Shale			
Dakota	6872'	TD	Sand, shale, gas			

NOTE: All depths expressed in terms of KB