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Appropriate District Office
DISTRICT1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT.II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

i <b>.</b>	T	OTRAN	SPORT OIL	AND NA	TURAL GA	AS					
Operator	Amoco Production Company 3004525186										
Amoco Production	Company					3004	525186				
1670 Broadway, P	. O. Box 800,	Denver	, Colorad	o 80201							
Reason(s) for Filing (Check proj				Oth	r (Please expla	iin)					
New Well Recompletion	Oil	Change in Tr	. (7								
Change in Operator			ondensale								
f change of operator give name	Tenneco Oil	E & P.	6162 S.	Willow,	Englewoo	d, Colo	rado 80	155			
and address of previous operator											
IL DESCRIPTION OF Lease Name			ool Name, Includi	ing Formation	<del></del>	1		L	ease No.		
GOOCH	GOOCH BE BASIN (DAKO					TA) FEDEI			RAL SF080112		
Location	100		FC	-	0/0			EEI			
Unit LetterP	100	10 Fe	eet From The FS	L Line	and 940	F	eet From The	FEL	Line		
Section 32	Township 28N	R	ange8W	, NI	и <u>РМ,</u>	SAN J	UAN		County		
	THE ENGINEER	or ou	A NUN NIA TEL	DAT CAR							
III. DESIGNATION OF Name of Authorized Transporte		or Condensat	e	Address (Giv	e address to wh	ich approved	copy of this f	orm is to be se	ini)		
CONOCO					P. O. BOX 1429, BLOOMFIELD, NM 87413 Address (Give address to which approved copy of this form is to be seru)						
Name of Authorized Transporte		[ or	Dry Gas [X]	1					ni)		
EL PASO NATURAL G		Soc. T	wp.   Rgc.	is gas actual!	X 1492, v connected?	LL PASC		910			
give location of tanks.	1 1	i i_				i					
It this production is commingled		r lease or poo	ol, give commingl	ling order num	жег:						
IV. COMPLETION DA	1A	Oil Well	Gas Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v		
Designate Type of Con	pletion - (X)	l Men	) Oze well	l lies well	i wakoza			]	Ī		
Date Spudded	Date Compl	. Ready to Pr	rod.	Total Depth			P.B.T.D.				
er all opening of	RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tu		Tubing Dep	uhing Denth							
Elevations (IPP, KKB, KI, OK, Etc.)											
Perforations	<del></del> -						Depth Casin	ng Shoe			
			A CINIC AND	CTACATA	NC BECOR	<u> </u>	<u> </u>				
TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE				CEMENTI	DEPTH SET	ט	- F	SACKS CEMENT			
MOLE SIZE	CASING & TOBING SIZE				<u> </u>						
		· · · · · · · · · · · · · · · · · · ·									
							·				
v. TEST DATA AÑO R	EQUEST FOR A	ŁĿŎŴAĨ	BLE	J							
OIL WELL (Test mus	be after recovery of tot	al volume of	load oil and must					for full 24 hou	vs.)		
Date First New Oil Run To Tan	k Date of Test	t		Producing M	ethod (Flow, pu	ump, gas iyi,	elc.)				
Length of Test	Tubing Pres	ng Pressure Casir		Casing Press	Casing Pressure			Choke Size			
<b>g</b>		Tuoning 1 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2						loi luce			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF	Gas- MCP				
<u> </u>				.1			ــــــــــــــــــــــــــــــــــــــ				
GAS WELL	Il anoth of T	etl		Bbls. Conder	sate/MMCF		Gravity of G	Condensate			
Actual Prod. Test · MCT/D Length of Test			, , , ,				· · ·				
Tubing Method (putot, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
				\r			<u> </u>				
VI. OPERATOR CEI Thereby certify that the rules				(	DIL CON	ISERV	ATION	DIVISIO	NC		
Division have been complied	I with and that the infort	nation given	above								
is true and complete to the b	est of my knowledge an	d belief.		Date	Approve	d	80 YAM	1000			
(L. L 2	fundtan	/				-7	· ~	) /			
Signature	are of the			By_		<u> </u>	) 6				
J. L. Hampton Printed Name	SrStaff	Admin.	Suprv	T:==		SUPERV	ISION D	ISTRICT	# 2		
Janaury 16, 1989		303-83	0-5025	Title							
Date	-	Teleph	one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.