

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1000' FSL

940' FEL

Sec. 32 T 28N R 8W

Unit P

5. Lease Designation and Serial No.

SF-080112

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gooch

3E

9. API Well No.

3004525186

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☒ Altering Casing  
☐ Other

TYPE OF ACTION

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to workover this well per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

*Patty Haefe*

Title

Staff Assistant

**APPROVED** 03/26/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

MAR 28 1996

Date

*James A. Dean*  
**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC



## SJOET Well Work Procedure

**Wellname:** Gooch 3 E  
**Version:** #1  
**Date:** March 6, 1996  
**Budget:** Repair Well  
**Workover Type:** Reperf

### Objectives:

1. Tubing will be pulled and inspected.
2. Fill will be checked for and cleaned out if necessary.
3. DK will be reperforated and tubing will be lowered to 7080'.

### Pertinent Information:

<b>Location:</b> 1000' FSL, 940' FEL, P32-28N-8W	<b>Horizon:</b> DK
<b>County:</b> San Juan	<b>API #:</b> 30-045-25186
<b>State:</b> New Mexico	<b>Engr:</b> Mark Rothenberg
<b>Lease:</b> Federal # SF-080112	<b>Phone:</b> W--(303)830-5612
<b>Well Flac:</b> 9797470	H--(303)841-8503
<b>Lease Flac:</b> 698345	P--(303) 553-6448

### Economic Information:

<b>APC WI:</b> 100%	<b>DK Prod. Before Repair:</b> 15 MCFD
<b>Estimated Cost:</b> \$10,000	<b>DK Anticipated Prod.:</b> 60 MCFD
<b>Payout:</b> 11 months	
<b>Max Cost -12 Mo. P.O.</b> \$10,484	

### Formation Tops: (Estimated formation tops)

<b>Ojo Alamo:</b> 1566	<b>Menefee:</b> 4248
<b>Kirtland:</b> 1771	<b>Point Lookout:</b> 4828
<b>Fruitland:</b> 2381	<b>Mancos:</b> 5178
<b>Pictured Cliffs:</b> 2611	<b>Gallup:</b> 6004
<b>Lewis:</b> 2681	<b>Greenhorn:</b> 6770
<b>Chacra:</b> 3526	<b>Graneros:</b> 6831
<b>Cliffhouse:</b> 4224	<b>Dakota:</b> 6872

**Wellname: Gooch 3 E**

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**Suggested Procedures:**

1. Contact Federal or State agency prior to starting repair work.
2. Install and/or test anchors.
3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
4. Blow well down, kill well if necessary with 2% KCL.
5. Nipple down well head, nipple up and pressure test BOP's.
6. Trip in the hole and tag PBTD, check for fill, trip and tally out of hole with tubing checking condition of tubing.
7. Unload hole and perforate DK underbalanced with 2 JSPF over following intervals.  
6998-7016      7036-7044      7086-7092
8. Trip in the hole with the production string (1/2 mule and SN), clean out to PBTD, and land tubing at 7080'.
9. Nipple down BOP's, nipple up well head.
10. Swab well in and put well on production.
11. Rig down move off service unit.

***If problems are encountered, please contact:***

***MARK ROTHENBERG***

***(W) (303) 830-5612***

***(H) (303) 841-8503***

***(P) (303) 553-6448***

