

District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First

New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Form C-140
Originated 11/1/95

Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Submit Original
Plus 2 Copies
to appropriate
District Office

APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Amoco Production Company OGRID #: 000778

Address: P.O. Box 800, Denver, Colorado 80201

Contact Party: Patricia J. Archuleta Phone: (303) 830-5217

II. Name of Well: Gooch 3E API #: 3004525186

Location of Well: Unit Letter P, 1000 Feet from the South line and 940 Feet from the East line, Section 32, Township 28N, Range 8W, NMPM, San Juan County.

III. Date Workover Procedures Commenced: 5/22/96

Date Workover Procedures were Completed: 5/22/96

IV. Attach a description of the Workover Procedures undertaken to increase the projection from the Well.

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:

Basin Dakota

VII. AFFIDAVIT:

State of Colorado)
) ss.
County of Denver)

RECEIVED
FEB - 3 1997
OIL CON. DIV.
DIST. 3

Patricia J. Archuleta, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

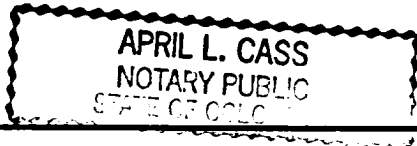
Patricia J. Archuleta
(Name)

Staff Assistant

SUBSCRIBED AND SWORN TO before me this 24th day of January, 1997

April L. Cass
Notary Public

My Commission expires: 8/17/97



FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of 5/22, 1996.

[Signature]
District Supervisor, District 3
Oil Conservation Division

Date: 3/3/97

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.

DATE: _____

Gooch 3E

WELLNAME	WELLNO	POOL	FLAC	API	LOCATION	MONTH	OIL	GAS	
Gooch	3E	Basin Dakota		3004525186	P 32 28N 8W	05/95	5	583	
						06/95	0	619	
						07/95	0	1049	
						08/95	21	856	
						09/95	11	727	
						10/95	0	689	
						11/95	5	765	
						12/95	0	520	
						01/96	15	373	
						02/96	5	426	
						03/96	0	405	
						04/96	1	462	
					12-month average - Projected Trend			5	623

STRAIGHT LINE METHOD

