

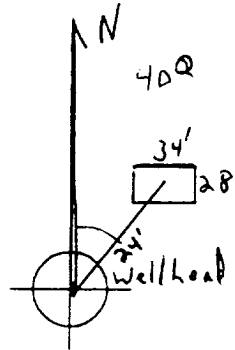
FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: <u>44195</u> Location: <u>Florange C LS 6A</u> Operator #: <u>0203</u> Operator Name: <u>Amco</u> P/L District: <u>Blanco</u> Coordinates: Letter: <u>C</u> Section <u>30</u> Township: <u>28</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Pit Type: Dehydrator _____ Location Drip: ☒ Line Drip: _____ Other: _____ Site Assessment Date: <u>5/16/94</u> Area: <u>D3</u> Run: <u>82</u>
SITE ASSESSMENT	NMOCD Zone: (From NMOCD Maps) Inside ☒ (1) Outside ☐ (2) Land Type: BLM ☒ (1) State ☐ (2) Fee ☐ (3) <i>Denny & Son</i> DEPUTY OIL & GAS INSPECTOR SEP 11 0 1996 Depth to Groundwater Less Than 50 Feet (20 points) ☒ (1) 50 Ft to 99 Ft (10 points) ☐ (2) Greater Than 100 Ft (0 points) ☐ (3) Wellhead Protection Area : Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction? , or ; Is it less than 200 ft from a private domestic water source? ☐ (1) YES (20 points) ☒ (2) NO (0 points) Horizontal Distance to Surface Water Body Less Than 200 Ft (20 points) ☒ (1) 200 Ft to 1000 Ft (10 points) ☐ (2) Greater Than 1000 Ft (0 points) ☐ (3) Name of Surface Water Body <u>Blanco Canyon</u> (Surface Water Body : Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds) Distance to Nearest Ephemeral Stream ☐ (1) < 100' (Navajo Pits Only) ☐ (2) > 100' TOTAL HAZARD RANKING SCORE: <u>40</u> POINTS
REMARKS	Remarks : <u>Redline - Inside Vuln. - Inside</u> <u>3 pits. Will dig & haul 1.</u> <u>Dig & Haul</u>

ORIGINAL PIT LOCATION

ORIGINAL PIT LOCATION

Original Pit : a) Degrees from North 40° Footage from Wellhead 24'
b) Length : 34' Width : 28' Depth : 5'



REMARKS

Remarks :

Pictures @ 12:40pm Pictures 5-10
End Dump

Completed By:

Cory Chase
Signature

5/16/94
Date

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: <u>94195</u> Location: <u>FLORENCE C L5 6A</u> Coordinates: Letter: <u>C</u> Section <u>30</u> Township: <u>28</u> Range: <u>8</u> Or Latitude _____ Longitude _____ Date Started : <u>5-31-94</u> Area: <u>03</u> Run: <u>82</u>
FIELD OBSERVATIONS	Sample Number(s): <u>KP*71</u> Sample Depth: <u>10'</u> Feet Final PID Reading <u>004</u> PID Reading Depth <u>10'</u> Feet Yes No Groundwater Encountered ☐ (1) ☒ (2) Approximate Depth _____ Feet
CLOSURE	Remediation Method : Excavation ☒ (1) Approx. Cubic Yards <u>70</u> Onsite Bioremediation ☐ (2) Backfill Pit Without Excavation ☐ (3) Soil Disposition: Envirotech ☐ (1) ☒ (3) Tierra Other Facility ☐ (2) Name: _____ Pit Closure Date: <u>5-31-94</u> Pit Closed By: <u>B.E.I</u>
REMARKS	Remarks : <u>No line markers on location top of pit</u> <u>Looked city dug down 10' took heated head space only</u> <u>closed pit</u>
Signature of Specialist: <u>Kelly Padilla</u>	



40

FIELD SERVICES LABORATORY

ANALYTICAL REPORT

PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field ID	Lab ID
SAMPLE NUMBER:	KP71	945303
MTR CODE SITE NAME:	94195	N/A
SAMPLE DATE TIME (Hrs):	5/31/94	1100
SAMPLED BY:	N/A	
DATE OF TPH EXT. ANAL.:	6/2/94	6/2/94
DATE OF BTEX EXT. ANAL.:	6/6/94	6/6/94
TYPE DESCRIPTION:	VC	Brown med. Sand

REMARKS: Split

RESULTS

PARAMETER	RESULT	UNITS	QUALIFIERS				ATI Result
			DF	Q	M(g)	V(ml)	
BENZENE	20.20	MG/KG					20.02
TOLUENE	0.81	MG/KG					0.18
ETHYL BENZENE	0.44	MG/KG					0.029
TOTAL XYLENES	3.54	MG/KG					0.12
TOTAL BTEX	4.99	MG/KG	0.008658		2.31	20	0.35
TPH (418.1)	210/210	MG/KG			2.00	28	2400
HEADSPACE PID	4	PPM					617
PERCENT SOLIDS	95.9	%					

- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 -

The Surrogate Recovery was at 108 % for this sample All QA/QC was acceptable.

Narrative: ATI results attached. TPH rerun by EPNG on 6/23/94 result = 210.

DF = Dilution Factor Used

Approved By:

Date:

7/14/94



Analytical**Technologies**, Inc.

2709-D Pan American Freeway NE Albuquerque, NM 87107
Phone (505) 344-3777 FAX (505) 344-4413

ATI I.D. 406313



June 10, 1994

El Paso Natural Gas
P.O. Box 4990
Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 06/03/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze **non-aqueous** samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

H. Mitchell Rubenstein, Ph.D.
Laboratory Manager

MR:jd

Enclosure



Analytical Technologies, Inc.

GAS CHROMATOGRAPHY RESULTS

TEST : BTEX (EPA 8020)
CLIENT : EL PASO NATURAL GAS ATI I.D.: 406313
PROJECT # : 24324
PROJECT NAME : PIT CLOSURE

SAMPLE ID. #	CLIENT I.D.	MATRIX	DATE SAMPLED	DATE EXTRACTED	DATE ANALYZED	DIL. FACTOR
07	945303	NON-AQ	05/31/94	06/06/94	06/06/94	1
08	945304	NON-AQ	05/31/94	06/06/94	06/06/94	25
09	945325	NON-AQ	06/01/94	06/06/94	06/06/94	1
PARAMETER			UNITS	07	08	09
BENZENE			MG/KG	<0.025	<0.62	<0.025
TOLUENE			MG/KG	0.18	0.84	<0.025
ETHYLBENZENE			MG/KG	0.029	0.30	<0.025
TOTAL XYLENES			MG/KG	0.12	4.6	0.027

SURROGATE:

BROMOFLUOROBENZENE (%) 95 80 99

Split Sample