

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other)
SPECIAL
INSTRUCTIONSForm approved,
Budget Bureau No. 42-R555.5.

LEASE DESIGNATION AND SERIAL NO.

S-82-GND-57

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Staver Table Mesa

9. WELL NO.

8

10. FIELD AND POOL OR WILDCAT

Table Mesa Dakota

11. SEC., T., R., BL., OR BLOCK AND SURVEY OR AREA

Sec. 3, T27N, R17W

12. COUNTY OR TERRITORY

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REPAIR ☐ Other ☒ Plug

2. NAME OF OPERATOR

John F. Staver, d/b/a Saguaro Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 51, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law)

At surface 920' 1268' 1183' FNL & 1189' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED



7/27/76

15. DATE STUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DE, RKB, RT, GR, ETC.) 19. ELEV. CASING HEAD

8/9/76

8/17/76

5349'

5371'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY? 23. CAINS DEPTH BY ROTARY TOOLS CABLE TOOLS

1381'

0-1381

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

1374-1383 Dakota

No

25. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Neutron Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	20'	10 3/4"	5 sks.	0
4 1/2"	10.5#	1374'	6 1/4"	35 sks.	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

1369-74 1378-81 20 shots
Densijet

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) <i>Shut-in</i>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and other information is complete and correct as determined from all available records

SIGNED

TITLE

PRES

DATE

10-19-77

*(See Instructions and Spaces for Additional Data on Reverse Side)