

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>I-22-Jnd-000057</u>																																							
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>None</u>																																							
2. NAME OF OPERATOR <u>W. B. Storer</u>		7. UNIT AGREEMENT NAME _____																																							
3. ADDRESS OF OPERATOR <u>644 Highway 1000 Room 200 P.O. Box 214 Embury, NM</u>		8. FARM OR LEASE NAME <u>TABLE 1000</u>																																							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>7984' FNL 3 729' FNL</u> <u>920 1268 reworked</u> At top prod. interval reported below At total depth		9. WELL NO. <u>8</u>																																							
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT <u>Table 1000</u>																																							
DATE ISSUED _____		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA <u>S. 3, T. 27N, R. 17W</u>																																							
15. DATE SPUDDED <u>6-17-76</u>		12. COUNTY OR PARISH <u>Sandoz</u>																																							
16. DATE T.D. REACHED <u>6-17-76</u>		13. STATE <u>N.M.</u>																																							
17. DATE COMPL. (Ready to prod.) <u>11-2-81</u>		19. ELEV. CASINGHEAD <u>5362 GL</u>																																							
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* <u>5362 GL</u>		20. TOTAL DEPTH, MD & TVD <u>1462</u>																																							
21. PLUG, BACK T.D., MD & TVD <u>1382' GL MD</u>		22. IF MULTIPLE COMPL., HOW MANY* _____																																							
23. INTERVALS DRILLED BY <u>1462</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1375-1380</u>																																							
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR. Electric</u>																																							
27. WAS WELL CORED <u>No</u>		28. CASING RECORD (Report all strings set in well) <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td><u>8 5/8</u></td><td><u>28</u></td><td><u>20'</u></td><td><u>11</u></td><td><u>OIL CON. COM. DIST. 3</u></td><td><u>38'</u></td></tr><tr><td><u>2 1/2</u></td><td><u>9.5</u></td><td><u>1369'</u></td><td><u>6 1/4</u></td><td><u>35' 5X</u></td><td><u>—</u></td></tr></tbody></table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	<u>8 5/8</u>	<u>28</u>	<u>20'</u>	<u>11</u>	<u>OIL CON. COM. DIST. 3</u>	<u>38'</u>	<u>2 1/2</u>	<u>9.5</u>	<u>1369'</u>	<u>6 1/4</u>	<u>35' 5X</u>	<u>—</u>																				
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31. PERFORATION RECORD (Interval, size and number) <u>OPEN HOLE 1375-1380</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td><u>1462-1300</u></td><td><u>Reported thru tubing then drilled and perforated w/ 20 jets in tubing</u></td></tr></tbody></table>		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	<u>1462-1300</u>	<u>Reported thru tubing then drilled and perforated w/ 20 jets in tubing</u>																																		
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>No Gas</u>		TEST WITNESSED BY <u>W. B. Storer</u>																																							
35. LIST OF ATTACHMENTS _____																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																									
SIGNED <u>W. B. Storer</u>		TITLE <u>Agent</u>																																							
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*(See Instructions and Spaces for Additional Data on Reverse Side)