

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. <u>I-82-Ind-000058</u>			
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>None listed</u>			
2. NAME OF OPERATOR <u>John J. Harper</u>		7. UNIT AGREEMENT NAME _____			
3. ADDRESS OF OPERATOR <u>2111 1/2 Ave. Room 300, P.O. Box 133, Fort Worth, TX</u>		8. FARM OR LEASE NAME <u>TABLE 11-2-81</u>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>7984' FNL 5 228' FNL</u> At top prod. interval reported below <u>920 1268</u> <u>Re-surveyed</u> At total depth _____		9. WELL NO. <u>8</u>			
14. PERMIT NO. _____		10. FIELD AND POOL, OR WILDCAT <u>Table 11-2-81</u>			
DATE ISSUED _____		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <u>S. 23. T. 24N. R. 17W</u>			
15. DATE SPUDDED <u>8-7-76</u>		12. COUNTY OR PARISH <u>Saginaw</u>			
16. DATE T.D. REACHED <u>8-17-76</u>		13. STATE <u>MI</u>			
17. DATE COMPL. (Ready to prod.) <u>11-2-81</u>		19. ELEV. CASINGHEAD <u>1375'</u>			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* <u>5362 GL</u>		20. TOTAL DEPTH, MD & TVD <u>1462</u>			
21. PLUG, BACK T.D., MD & TVD <u>1382' GL MD</u>		22. IF MULTIPLE COMPL., HOW MANY* _____			
23. INTERVALS DRILLED BY <u>1462</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>1375-1380</u>			
25. WAS DIRECTIONAL SURVEY MADE <u>No</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>GR, Sonotone, etc. - P-32-S1</u>			
27. WAS WELL CORED <u>No</u>		28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.			
20"		20'			
13 1/2"		1369'			
HOLE SIZE		CEMENTING RECORD			
11		5 SX			
6 1/4		35 SX			
AMOUNT PULLED		20' ?			
29. LINER RECORD		30. TUBING RECORD			
SIZE		TOP (MD)			
BOTTOM (MD)		SACKS CEMENT*			
SCREEN (MD)		SIZE			
DEPTH SET (MD)		PACKER SET (MD)			
23 1/8		1382'		—	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
OPEN HOLE 1375-1380		DEPTH INTERVAL (MD)			
1462-1300		AMOUNT AND KIND OF MATERIAL USED			
Cemented thru tubing		3 1/2" 20' 20' 20' 20'			
33. PRODUCTION		DATE FIRST PRODUCTION <u>11-8-81</u>			
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Pump - 1 1/2" down hole insert</u>		WELL STATUS (Producing or shut-in) <u>Producing</u>			
DATE OF TEST <u>11-10-81</u>		HOURS TESTED <u>3</u>			
CHOKE SIZE <u>2"</u>		PROD'N. FOR TEST PERIOD <u>1</u>			
OIL—BBL. <u>1</u>		GAS—MCF. <u>0</u>			
WATER—BBL. <u>9</u>		GAS-OIL RATIO <u>50° API</u>			
FLOW. TUBING PRESS. <u>0</u>		CASING PRESSURE <u>0</u>			
CALCULATED 24-HOUR RATE <u>1</u>		OIL—BBL. <u>1</u>			
GAS—MCF. <u>0</u>		WATER—BBL. <u>72</u>			
OIL GRAVITY-API (CORR.) <u>50° API</u>		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>No GAS</u>			
35. LIST OF ATTACHMENTS <u>40 GCS</u>		TEST WITNESSED BY <u>Harper</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.		ACCEPTED FOR RECORD			
SIGNED <u>John J. Harper</u>		DATE <u>11-11-81</u>			
TITLE <u>Geologist</u>		FACSIMILE SIGNATURE <u>RL</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side) BY

NMOCG