

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐							
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other ☐					
2. NAME OF OPERATOR JOHN STAVER						5. LEASE DESIGNATION AND SERIAL NO. I-89-Ind-000057						
3. ADDRESS OF OPERATOR c/o Pohlmann & Associates, 200 Petroleum Plaza Bldg., 3555 E. 30th Street, Farmington, N.M. 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribal						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 920' FNL and 1268' FWL - Re-surveyed 11/12/81 At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME						
14. PERMIT NO. DATE ISSUED						8. FARM OR LEASE NAME Staver Table Mesa						
15. DATE SHUTDOWNS						9. WELL NO. 8						
16. DATE T.D. REACHED						10. FIELD AND POOL, OR WILDCAT Table Mesa Dakota						
17. DATE COMPL. (Ready to prod.)						11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 5, T27N, R17W						
18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*						12. COUNTY OR PARISH San Juan						
19. ELEV. CASINGHEAD						13. STATE New Mexico						
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	24. ROTARY TOOLS	25. CABLE TOOLS				
1462'		1382' GL MD					1462'					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE				
1375-1330'								No				
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Neutron on 8/20/81								27. WAS WELL CORED				
								No				
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD	AMOUNT PULLED			
8-5/8"		24#		20'		11"		5 SX.	20'			
4-1/2"		9.5#		1369'		6-1/4"		35 SX.	--			
29. LINER RECORD									30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
									2-3/8"	1352'	---	
31. PERFORATION RECORD (Interval, size and number)									32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Open Hole 1375-1380'									DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
									1462-1300'		Cemented thru tubing and then drilled out to 1382' GL w/ 20 sx. Reg. Class B.	
33.* PRODUCTION												
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)				
11/8/81		Pump - 1-1/2" down hole insert						Prod.				
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
11/10/81		3		2"		→		1	0	9	--	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0		0		→		8		---	72	50° API		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY		
No gas.										M. Seelinger		
35. LIST OF ATTACHMENTS												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED		M. Seelinger				TITLE		Agent		DATE		
								11/11/81				

*(See Instructions and Spaces for Additional Data on Reverse Side)

by Hank Pohlmann

NMOCC