	-111	1v1n		
DISTHIBUTION				
SANTA FE				
FILE				
U.S.G.S.			<b> </b>	
LAND OFFICE				
IRANSPORTER	OIL			
		GAS		
OPEHATOR				
PRORATION OFFICE			<u> </u>	<u> </u>
Operator				
_M	R.	<del>SCI</del>	IAL.	K
Address				
		BOX		
Reason(s) for fi	iling	(Check)	proper	box
New Well		<u>iX</u>		
.46m ma.s				
Recompletion				

DISTRIBUTION SANTA FC FILE	NEW MEXICO OIL COI REQUEST F	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
U.S.G.S.  LAND OFFICE  IRANSPORTER GAS	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	AS		
OPEHATOR					
Operation OFFICE M. R. SCHALK	Carroco		1 22 mg - 1		
Address P O BOX 25825	ALBUQUERQUE NEW ME	EXICO 87125			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)			
New We!!  Recompletion  Change in Ownership	Cil Dry Gas Casinghead Gas Condens	ate			
If change of ownership give name and address of previous owner					
I. DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For		Lease No.		
FEDERAL GAS COM 'F'	1E BASIN DAKOTA	State, Federal	or Fee FEDERAL NM149968		
	Feet From The SOUTH Line				
Line of Section 7 Town	nship 27N Range 12	ZW , NMPM, SAN J	JUAN County		
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Andress (Give address to which approv	ed copy of this form is to be sent)		
PLATEAU INC.		P O BOX 26251 ALBI Address (Give address to which approv	HOUEROUE NM 87125		
Name of Authorized Transporter of Cast EL PASO NATURAL GAS	S COMPANY !	NGTON NM 87401 -			
	Unit Sec. Twp. P.ge. O 7 27N 12W				
If this production is commingled with	that from any other lease or pool, g	rive commingling order number:			
V. COMPLETION DATA  Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth 6050 '	P.B.T.D. 5985'		
12/30/81 Elevations (DF, RKB, RT, CR, etc.,	4/17/82 Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 5967'		
5753' GR -	DAKOTA -	5860'	Depth Casing Shoe		
5860' - 596	6'	CEMENTING RECORD	6049'		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
12 1/2"	8 5/8" CASING	314'	315 420, 545, 570		
7 7/8"	4 1/2" CASING	6049'	420, 343, 370		
	2 3/8" TUBING	5967'	i and analysis of exceed top allow-		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	pin or be for full 24 nours)	and must be equal to or exceed top allow-		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gar li			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bble.	Water - Bbla.	Gas-MCF		
·					
GAS WELL Acted: Prod. Tost-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate .		
3584	3 hrs	Cosing Pressure (Shut-in)	Choke Size		
BACK PRESSURE	1480	1520	3/4" ATION COMMISSION		
VI. CERTIFICATE OF COMPLIAN		II JUL	08 1977		
I hereby certify that the rules and commission have been complied to the	I hereby certify that the rules and regulations of the Oil Conservation Original Signed by CHARLES UNULSON  Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE DEPUTY GIL & GAS INSPECTOR, DIS				
shove is true and complete to					
1		This form is to be filed in	compliance with RULE 1104.		
- tules at	Ull alwe)	This form is to be filed in comprising the form is to be filed in comprising the first a request for allowable for a newly drilled or despension with this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.  tests taken on the well in accordance with RULE 111.			
AGEN		Att sections of this form m	ust be filled out completely for allow		
	ile)	able on new and recompleted	to changes of owner		
(D	ate)		II. III, and VI for change of condition ter, or other such change of condition at be filed for each pool in multip.		
		completed wells.			