

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

II. Workover

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

Signature District Supervisor <i>Charlie T. Kern</i>	OCD District <i>A2tec III</i>	Date <i>04-09-2002</i>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Farmington Well Workover Report

FEDERAL GAS COM F

Well # 001E	DAKOTA
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Objective:*5/11/01*

Install comp

Built comp pad & set new Universal WH recip comp. Built comp suc control manifold & comp manifold w/by-pass on sep gas sales line. Inst comp suc & disch lines to manifold & comp scrubber dump line to pit tnk. Cleaned loc. SDFN. Start up sched 5/11/01.

5/12/01

Chg'd WH flow to comp suc. Std new Universal WH recip comp @ 3:30 p.m., 5/11/01.

Well: FEDERAL GAS COM F No.: 001E
 Operator: XTO ENERGY, INC. API: 3004525245
 Township: 27.0N Range: 12W
 Section: 7 Unit: O
 Land Type: F County: San Juan

Accumulated:
 Oil: 2766 (BBLs) Gas: 1057579 (MCF)
 Water: 539 (BBLs) Days Prod: 4711 (Days)

Year: 1998

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	3	3106	0	31	3	3106
February	4	3436	0	28	7	6542
March	0	3058	0	31	7	9600
April	3	3093	0	30	10	12693
May	1	2846	0	31	11	15539
June	6	2181	0	30	17	17720
July	0	2045	0	31	17	19765
August	1	2727	0	31	18	22492
September	0	2835	0	30	18	25327
October	0	2637	0	31	18	27964
November	0	2765	0	30	18	30729
December	0	3155	0	31	18	33884
Total	18	33884	0	365		

Year: 1999

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	3442	0	31	18	37326
February	0	3130	0	28	18	40456
March	3	2623	0	31	21	43079
April	2	2370	5	30	23	45449
May	35	2437	0	31	58	47886
June	3	2224	0	30	61	50110
July	3	2094	80	26	64	52204
August	2	2905	0	31	66	55109
September	4	2572	0	30	70	57681
October	6	2715	0	31	76	60396
November	0	2556	0	30	76	62952
December	1	2672	0	31	77	65624
Total	59	31740	85	360		

Year: 2000

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	1	2786	0	31	78	68410
February	10	2280	0	29	88	70690
March	2	2587	0	31	90	73277
April	5	2681	0	30	95	75958
May	2	2698	40	31	97	78656

June	5	2359	0	30	102	81015
July	0	2375	0	31	102	83390
August	0	2831	0	31	102	86221
September	1	2694	0	30	103	88915
October	4	2674	0	31	107	91589
November	1	2657	0	30	108	94246
December	0	2398	0	31	108	96644
Total	31	31020	40	366		

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod.	Accum. Oil	Accum. Gas(MCF)
January	0	2368	0	31	108	99012
February	10	2496	89	28	118	101508
March	4	2558	0	30	122	104066
April	4	2616	0	30	126	106682
May	6	3953	0	30	132	110635
June	8	3551	0	29	140	114186
July	4	3568	0	31	144	117754
August	6	3367	0	31	150	121121
September	5	3243	0	30	155	124364
October	3	3494	75	31	158	127858
November	2	3078	20	30	160	130936
Total	52	34292	184	331		