

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL, 800' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

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☐

RECEIVED

OCT 18 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/3/82: MIRURT, spud well @ 12:15 pm, 10/3/82, w/4 Corners Rig #8. Drill 12-1/4" hole, C&C, POOH. RU & run 7 jts 9-5/8" 36# K-55 ST&C csg (295'), set @ 310'. Circ, cmt w/300 sx (354 CF) Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. Circ cmt to surf. PD @ 6:45 pm, 10/3/82. WOC NUBOP & test stack, lines & csg to 1,000 psi for 30 min, ok. Test pipe rams to 1,000 psi, WOC.

10/6/82: Reach intd csg pt @ 7:00 am, 10/6/82. Sht trip, C&C, POOH, LDDP & DC's. RU & r 84 jts (3,364') 7" 23# K-55 LT&C csg. Set @ 3350' w/FC @ 3312', stage tool @ 2026'. RU & cmt 1st stage w/50 sx (103 CF) econolite + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. Tail w/150 sx (177 CF) Cl-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD 4:15 pm, 10/6/82. Drop bomb, open tool, circ 15 bbls cmt. Circ & WOC. Cmt 2nd stage w/100 sx (206 CF) econolite + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. Tail w/100 sx (118 CF) Cl-B + 2% CaCl<sub>2</sub>. PD @ 7:15 pm, 10/6/82. Circ wash & 5 bbls cmt. Set slips, NUBOP.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Danise Wilson TITLE Production Analyst DATE October 8, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

OCT 18 1982

NMOCC

BY Smm