

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249 Englewood, Colorado 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL, 800' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☐
☐
☐
☐
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☐
☐
☐

RECEIVED

DEC 06 1982

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/19/82 - MIRUSU NDWH, NUBOP, start RIH w/tbg and bit.
11/20/82 - Finish RIH w/tbg & bit, DO to 7210'. PT CSG to 3500 psi, 8 min. Roll hole w/1% KCL wtr.
11/22/82 - Spot 500 gal 7½% HCL @ 7180'. TOOH w/tbg, ran GR/CCL. Perf Dakota 6980-96 w/1JSPF (16', 16 holes). 7064-67', 7099-7105', 7128-34', 7142-44', 7157-58', 7140-74' w/2JSPF (52', 104 holes). Estab rate w/1% KCL Wtr @ 34 BPM & 3200 psi. Brk dn formation @ 2200 psi. Acidize @ 12 BPM & 1800 psi. Ball off complete @ 2,000 psi. RIH w/junk basket to PBDT. Rec'd 90 balls, 30 hits. Frac'd Dakota w/143,000 # 20/40 sd & 71,000 gal XL gel @ 46 BPM & 2900 psi. ISIP 1800 psi, 15 min SI 1650 psi.
11/23/82 - RIH w/tbg, sn 1 jt off btm. Tag sd @ 7173'. CO to PBDT w/foam. NDBOP, NUWH. Land tbg @ 7063'. Kick well around w/n₂. FTCU. RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alexis Wilson TITLE Production Analyst DATE November 30, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

DEC 10 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY SM