

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1850' FSL, 800' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

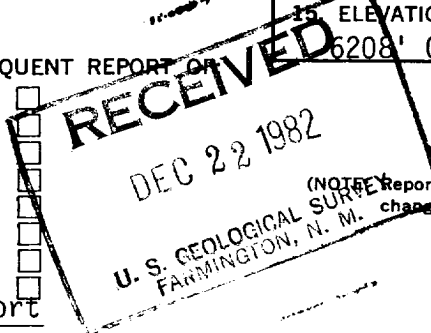
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Amend Perforations Report

SUBSEQUENT REPORT ON



5. LEASE
NM-0138860A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Russell

9. WELL NO.
3E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T28N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan NM

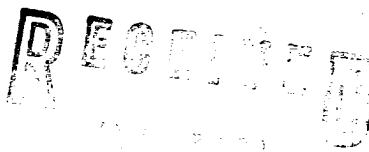
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6208' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/22/82: Spot 500 gal 7-1/2% HCL @ 7180'. TOOH w/tbg, ran GR/CCL. Perf Dakota 6980-96' w/1 JSPF (16', 16 holes), 7064-67', 7099-7105', 7128-34', 7142-44', 7157-58', 7170-74' w/2 JSPF (22', 44 holes). Estab rate w/1% KCL wtr @ 34 BPM & 3200 psi. Brk dn formation @ 2200 psi. Acidize w/1300 gal 15% wtd HCL and 93 1.1 sg ball slrs @ 12 BPM & 1800 psi. Ball off complete @ 2000 psi. RIH w/junk basket to PBTD. Rec'd. 90 balls, 30 hits. Frac'd Dakota w/143,000# 20/40 sd & 71,000 gal 30# XL gel @ 46 BPM & 2900 psi. ISIP 1800 psi, 15 min SI 1650 psi.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L Denise Wilson TITLE Production Analyst DATE December 17, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 05 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY SMm