NO. OF COPIES REC								
DISTRIBUTIO		L						
SANTA FE								
FILE								
U.S.G.S.								
LAND OFFICE								
IRANSPORTER	OIL							
TRANSFORTER	GAS		Г					
OPERATOR								
PRORATION OF								
Operator								
Tenneco Oil Company								
Address								
Box 3249,	Engle	ewoc	d,					
Reason(s) for filing	(Check p	roper	box					
New Well	\square							
Recompletion								

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE AND Effective 1-1-65													
	U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
	LAND OFFICE													
	IRANSPORTER	GAS	+-	\vdash										
	OPERATOR	1 0 23	+	+-+										
	PRORATION OFFICE										_ = =	_		
1.	Operator													
Tenneco Oil Company										the second				
	Address			<u> </u>				·		· · · · · · · · · · · · · · · · · · ·	TUT -		1	
	Box 3249,	Engl	ewoo	od.	CO 8015	5		DEC 2 0 1984						
	Reason(s) for filing							0	her (f	Please explain)				
	New Well				Change i	in Transp	orter of:	_				COST DIV		
	Recompletion				Oil		Dry Ga	s 🔲			O12	DIST. 3		
	Change in Ownershi	P			Casinghe	ead Gas	Conden	sate				D(3).		
			•											
	If change of owners and address of prev													
	r							-						
II.	DESCRIPTION O	F WEL	<u>L A</u>	ND L		T 25 1 5 5	114 F			Kind of Lease	F0d	083		
	Lease Name				1	ŧ	ame, Including Fo	otwation		State, Federal		eral Legse	No.	
	Russell				3E	Bas	in Dakota			State, Federal	CLISS MAIN	-013000//		
	Location			105			C	00	^		Г.,	.		
	Unit Letter	1	. ; <u></u>	185	O' Feet Fro	om The_	South Lin	• and <u>80</u>	<u>U</u>	Feet From T	heEdS	L		
		25		_		:8N	_	8W	_	San	Juan	_	İ	
	Line of Section	25		Town	nship Z	OIV	Range	OW	. 1	NMPM, San	oudii	Cour	nty	
						4510.0		_						
111.	Name of Authorized					Condensa			ve ada	ress to which approve	d copy of th	his form is to be sent)	—— ₁	
	Conoco			•			4	1		obbs, NM 882		,	1	
	Name of Authorized	Transpo	rier o	f Casi	nghead Gas	or I	Dry Gas X					his form is to be sent)	\dashv	
	El Paso N	-			_	<u> </u>	Box 990	. Fa	armington, NM	87401				
					Unit Sec	Sec. Twp. Rge. Is gas actually connected?							-	
	If well produces oil give location of tank		18,	!	I !	25	28N 8W	N	0	į	ASAP	i.	1	
	76 of the consideration in	his production is commingled with that from any other lease or pool, give commingling order number:										—		
	COMPLETION D		ruß i e	d with	i that irom a	ny other	Tease or poor,	give commin	R.T.I.R	order ridinger.				
•••		- 	,	1		Oil Well	Gas Well	New Well	Work	over Deepen	Flug Back	Same Res'v. Diff. R	es'v.	
	Designate Ty	pe of C	omp.	letior	$\mathbf{n} = (\mathbf{X})$		X	X		1				
	Date Spudded				Date Compl. 1	Ready to	Prod.	Total Depth			P.B.T.D.			
	10/3/82				12/9					7225' KB		7210' KB		
	Elevations (DF, RK)	B, RT, C	R, et	c.,	Name of Prod	ucing Fo	rmation	Top Cil/Gas	Pay		Tubing Deg		1	
	6208' GR		Dako	ta		= 100		6980' KB		7063' KB				
	Perforations 6980-96' KB, 7064-67' KB, 7099-7105' I 7142-44' KB, 7157-58' KB, 7170-74' KB							B, 7128-34 KB, Depth Casing Shoe						
	/142-44	-58												
							, CASING, AND	CEMENTIN						
	HOLE	SIZE					SING SIZE	21	0'	TH SET	354 CF	ACKS CEMENT		
	12-1/4"					'8" <u>3</u>	6#		0'		604 CF			
	8-3/4"				7", 4-1/	<u> </u>	0.5#, 11.6				795 CF			
	6-1/4"				2-3/		U.5#, II.0		3'		795 CF			
				<u>_</u>			(T 1 1					equal to or exceed top o		
V.	TEST DATA AND	DKFA	UES	1 10	K ALLUWA	IDLE	able for this de	pth or be for f	ull 24	hours)	nu muet be t	Qual to or exceed top t	3110E-	
	Date First New Oil	Run To	Tank :		Date of Test			Producing M	ethod	(Flow, pump, gas lift	etc.)			
	Length of Test				Tubing Press	π•		Casing Pres	sw•		Choke Size	,	\neg	
	•			1										
	Actual Prod. During	Test			Oil-Bbls.			Water-Bbls.			Gas - MCF			
								<u> </u>						
						. — -		_						
	GAS WELL					· · ·		T == 1			-			
	Actual Prod. Test-1	MCF/D		- 1	Length of Ter			Bbls. Conde	nsate,	MMCF	Gravity of	Condensate	- 1	
	1391					<u>3 hr</u>	<u>`S.</u>	Casing Pres		eb6-4-0-1	Choke Size	·		
	Testing Method (pite		pr.)		Tubing Press	•	•		•	•	Choke Size	3/4"		
	Back Pres			1		<u>psi</u>		1	50				ئـــــ	
VI.	CERTIFICATE C	CERTIFICATE OF COMPLIANCE								IL CONSERVA				
							1-7-83 APPROVED JAN (7 7 1)							
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Conservation							
							BY		rigiliai Sigilea by C	NAKLES C.	.u.JUN			
	\sim						TITLE DEPUTY ON & GAS INSPECTOR DIST							
							This form is to be filed in compliance with RULE 1104.							
	_ All	Denise aleson							If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
	(Signature) Production Analyst						Ì	tests taken on the well in accordance with RULE 111.						
	Productio	on Ana	ılys					All sections of this form must be filled out completely for allow-						
	Docombacc	(Title) December 17, 1982						able on new and recompleted wells.						
	December	1/,	1902	/Dat	e)			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						
	1 ~ 200 /							Sepa	rate	Forms C-104 must	be filed f	or each pool in mul	tiply	
i								Separate Forms C-104 must be filed for each pool in multiply						