

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-013860A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RUSSELL LS 3E

9. API Well No.

3004525260

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/BLANCO PC

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

LOIS RAEURN

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 083-05294

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850FSL 800FEL Sec. 25 T 28N R 8W I

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other ISOLATE THE DAKOTA

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Produciton Company request permission to Isolate the Dakota formation and recomplete to the Blanco Pictured Cliffs formation.

See attached Podedures.

If you should have any questions please call Stan Kolodzie @ 830-4769

RECEIVED
OCT 28 1994

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Lois Raeurn

Title

BUSINESS ASSISTANT

Date

10-17-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

OCT 21 1994

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Recompletion
Russell 3E - Run 47
October 4, 1994

Procedure:

1. Move in rig. Rig Up. Nipple up blowout preventer.
2. Control or kill well with 2%KCl water. The volume of kill fluid lost to the Dakota is not critical - the Dakota is to be isolated.
3. Pull Dakota 2 3/8" tubing string.
4. Run 4 1/2" bit and scraper and clean out to top Dakota perf at 6980'.
5. Run packer and pressure test casing and liner to 1000 psi. Any casing leaks found should be repaired during this procedure.
6. Run CIBP and set CIBP between 6880' and 6930'. Cover CIBP with 50' of cement. By BLM stipulations, CIBP must be between 50 and 100' above top Dakota perf.
7. Fill casing with water and run GR-CBL across the minimum charge interval up to approx 2500' to determine the Pictured Cliffs pay interval. (Estimated top of PC at 2750'.)
8. Coordinate with engineer to select the Pictured Cliffs pay intervals from the log.
9. Perforate the selected Pictured Cliffs intervals with 3 1/8" casing gun, 2 JSPF, 120 degree phasing.

STIMULATION

10. The Pictured Cliffs will be fracture stimulated in a manner similar to the Chavez GC D1E. Refer to the attached frac schedule for details.
11. Run 2 3/8" tubing to bottom of Pictured Cliffs perms. Kick well off with nitrogen or air unit. Swab well in if necessary. Install 1/4 or 1/2" choke and flow well to atmosphere for 2 hours against 150 psi back pressure to estimate flow rate for completion report.
12. Remove BOP. Hook up well to production equipment. RDMO workover rig.

AUTHORIZATIONS

ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN



