

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249 Englewood, Co. 80155

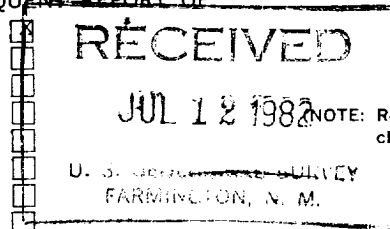
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE 790' FSL, 790' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE

NM-013860A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Russell

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
m Sec. 25, T28N, R8W

12. COUNTY OR PARISH 13. STATE
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5873' GR

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/2/82 MIRURT. Spud well @ 1:30 p.m. W/4 corners Rig #7. Drill 12-1/4" hole to 296', circ. RU & run 7 jts 9-5/8" 36# K-55 ST&C (283') set @ 294'. Cmt w/265 Sx Cl-B + 2% CACL₂ & 1/4#/sx celoflake. PD @ 7:00 pm. Circ 10 bbls cmt to surface. WOC. NUBOP, test to 1,000 psi 30 min, ok. WOC.

7/4/82 Drill 8-3/8" hole, LDDP & DC's.

7/5/82 Ran 73 jts 7" 23# K-55 LT&C csg (3,111') set @ 3101' W/FC @ 3061' & DV @ 1813'. C&C. Cmt 1st stage w/170 sx Cl-B + 2% CACL₂ preceded by 20 bbls CW-100. PD w/1200 psi @ 8:45 am. Open DV, C&C, WOC. Circ 15 bbl CW-100. Cmt 2nd stage w/235 sx + 2% CACL₂ + 1/4#/sx flocelce. Precede w/10 bbls zoneloc. PD w/3,000 psi @ 1:45 pm. Circ. 7 bbls. Flush, no cmt. Set slips w/68K#, cutoff, NUBOP & test stack to 1,000 psi 30 min, OK. Ran temp. survey. TOC @ 700'. Drill stage tool, test csg. & pipe rams to 1500 psi, 30 min, OK. Drill FC & cmt. Unload hole w/N₂. Dusting @ 2:45 am 7/6/82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE July 8, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JUL 14 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY Sm

NMOCC

