

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FSL, 790' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

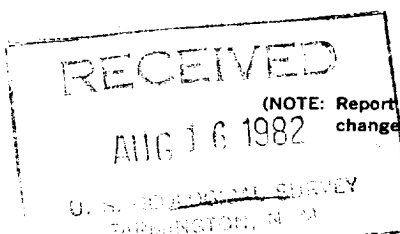
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/9/82: MIRUSU. NDWH. NU. Tallied in hole w/2-3/8" tbg & 3-7/8" bit. Drld out to PBTD @ 6843'. PT csg to 3500 psi. OK. Rolled hole w/1% KCL wtr. Spotted 500 gals. of 7½% DI HCL @ 6798'. POOH w/tbg.

8/10/82: Perfd Dakota w/3-1/8" csg gun w/2 JSPF 6624-36', 6705-09', 6739-44', 6766-70', 6788-90', 6796-98' (29', 58 holes). BDP W/1% KCL wtr & 2800 psi. Estab rate into perfs w/1% KCL wtr @ 33 BPM & 2900 psi. Acidized w/1200 gal 15% wtd HCL & 87 1.1 SG ball slrs @ 14 BPM & 2000 psi. Had complete balloff. Ran WL junkbasket to PBTD. Frac'd DK w/30# XL gel & 1% KCL wtr & 20/40 SD as follows: 19,000 gal pad, 6,000 gal w/1#/gal 20/40 SD, 8,000 gal w/2#/gal SD, 24,000 gal w/3#/gal SD & 13,000 gal w/4#/gal SD. Flushed to 2 bbls shy of top perf. ISIP 2200 psi, 15 min SI 1700 psi. Left SI overnight.

Subsurface Safety Valve: Manu. and Type _____

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Leenise Wilson

TITLE

Production Analyst

DATE

August 13, 1982

(This space for Federal or State Com. use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

AUG 17 1982

BY *Elliott*
FARMINGTON DISTRICT