## UNITED STATES

5. LEASE			
		:	
NM-013860A	10		

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	NM-013860A  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
1. oil gas X other	Russell  9. WELL NO. 4E	
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	Basin Dakota  11. SEC., T., R., M., DR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 790' FSL, 790' FWL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec. 25, T28N, R8W  12. COUNTY OR PARISH 13. STATE San Juan NM  14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5873 GR	
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE  SUBSEQUENT REPORT OF:  RECEIV	/ED	
MULTIPLE COMPLETE	982 Change on Form 9–330.)	
ABANDON*  (other) Notification of Production  U. S. GEOLOGICA FARMINGTON.	L SURVEY N. M.	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine	directionsily diffied. Rive subsuitace locations and	
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The above-referenced well was put on production October 15, 1982. •

,			OK COST	
Subsurface Safety Valve: Manu. and Type			_ Set @ Ft	<i>i</i>
18. I hereby certify that the foregoing is to	ONTILE Production A	nalyst DATE Octo	ber 18, 1982	-
	(This space for Federal or State	office use)		
APPROVED BY	TITLE	DATE	CCEPTED FOR RECOR	0
	SHIRO	; 3 <b>35</b>		

MOCCA

\*See Instructions on Reverse Side

OCT 27 1982