

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

2. TYPE OF WELL
 OIL ☒ GAS ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒

3. NAME OF OPERATOR
 Petroleum Energy Inc.

4. ADDRESS OF OPERATOR
 P. O. Box 2121 Durango, Colorado

5. LOCATION OF WELL (If not on the land, identify and describe same with any State requirements)
 NW1/4SE1/4: 2230' FSL, 1780' FEL

6. Anticipated production
 Same

7. DISTANCE IN MILES AND DIRECTION FROM NEAREST GEOLOGICAL OFFICE
 Shiprock, New Mexico 15 miles Southwest

8. DISTANCE FROM PROPOSED
 TO NEAREST NEARBY
 PROPERTY OR EASE HOLDING
 (Add to nearest drill hole if any) 2230'

9. DISTANCE FROM PROPOSED OPERATIONS
 TO NEAREST WELL, DRAINAGE, SETTLED
 OR AFFECTED FOR, OR THIS DISTANCE 2100' (AS-1)

10. TYPE OF WELL (If not on the land, identify and describe same with any State requirements)
 5799' GR

11. TYPE OF WELL (If not on the land, identify and describe same with any State requirements)
 6100' Miss.

12. TYPE OF WELL (If not on the land, identify and describe same with any State requirements)
 rotary

13. APPROX. DATE WORK WILL START
 Nov 1, 1981

14. APPROX. DATE WORK WILL START
 Nov 1, 1981

15. APPROX. DATE WORK WILL START
 Nov 1, 1981

16. APPROX. DATE WORK WILL START
 Nov 1, 1981

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30. APPROX. DATE WORK WILL START
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3. LEASE DESIGNATION AND SERIAL NO.

Operating Agreement

4. LEASEY, ASSIGNOR OR TRUST NAME

Navajo

5. UNIT AGREEMENT NAME

Navajo

6. PART OR LEASE NAME

Navajo Nation 29

7. WELL NO.

#3

8. FIELD AND ZONE, OR WILDCAT

Willcat Penn + Miss

9. REC. T. R. M. OR B.R. AND S. R. OR AREA

J 21-127N, 113W

10. NO. OF ACRE ASSIGNED TO THIS

San Juan New Mexi

Miss. Penn.

160 - Gas 40 - Oil

20. ROTARY OR CABLE TOOL

rotary

21. APPROX. DATE WORK WILL START

Nov 1, 1981

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Nov 1, 1981



Plan to drill and complete in the Mississippian Formation if Barker Creek is developed the well will be dualled in that zone.

Approval of Compliance Officer and Grazing Lessors will be acquired.

ILLEGIBLE

Approved new product depth 1150' to 1200'

PETROLEUM ENERGY, INC.

(Orig. S&L) RAYMOND W. VINTAGE

RAYMOND W. VINTAGE
ACTING DISTRICT SUPERVISOR

DEC 11 1981

Gus not dedicated

Hold C104 for NSL for gas well

*See Instructions On Reverse Side

OPERATOR NMCC

JAE

All distances must be from the outer boundaries of the Section.

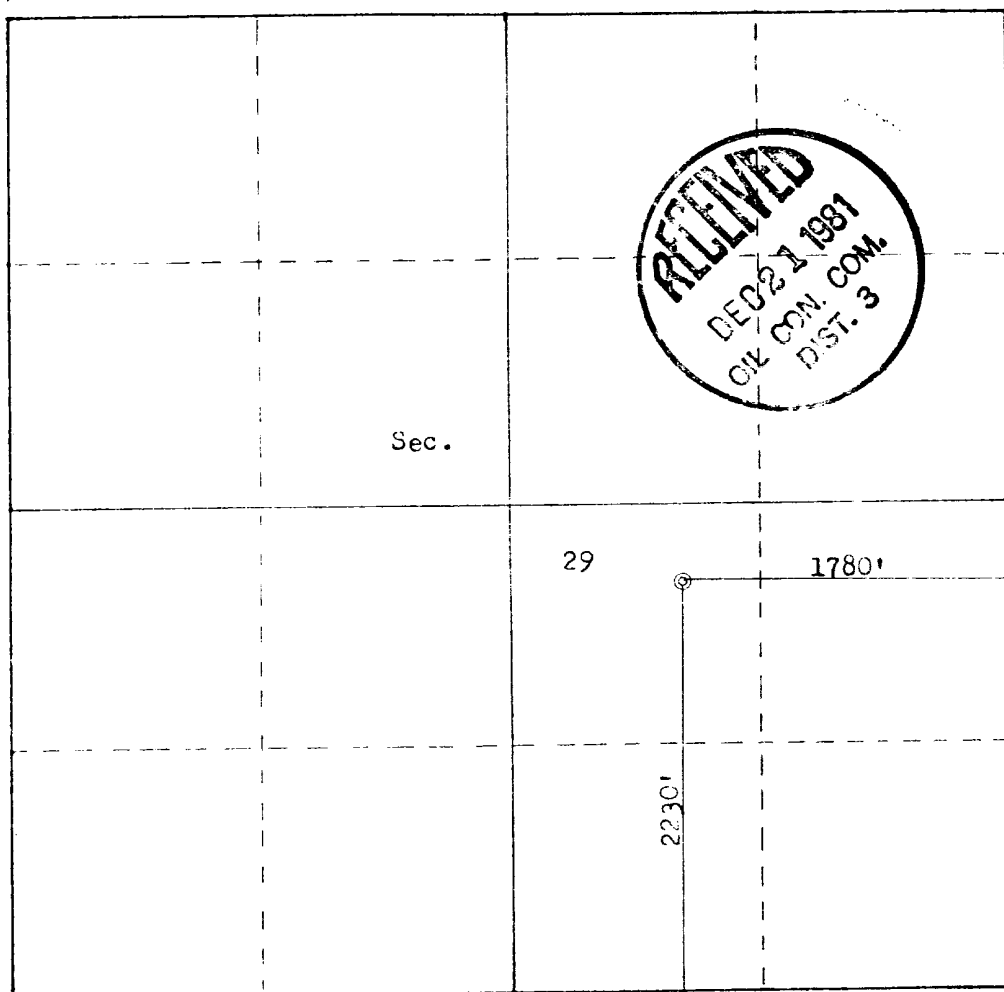
Operator PETROLEUM ENERGY, INCORPORATED			Lease NAVAJO NATION 29		Well No. 3
Unit Letter J	Section 29	Township 27N	Range 19W	County San Juan	
Actual Footage Location of Well: 2230 feet from the South line and 1780 feet from the East line					
Ground Level Elev. 5799	Producing Formation		Pool		Dedicated Acreage: 160/40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name J. L. Hargrett

Position

Agent

Company

Petroleum Energy, Inc.

Date

April 8, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 3, 1981

Registered Professional Engineer

and Land Surveyor

Fred B. Kerr Jr.

Certificate No.

3950

