

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS30981 N
4-17-84

RECEIVED

JUL 11 1983

Operator PETROLEUM ENERGY, INC.	
Address P.O. BOX 2121 DURANGO, COLORADO 81301	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous ownerOIL CON. DIV.
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name NAVAJO 29	Well No. 3	Pool Name, including Formation BIG GAP - PENNSYLVANIAN	Kind of Lease OPERATING AGREEMENT State, Federal or Fee	Lease No.
Location				
Unit Letter J	2230	Feet From The SOUTH	Line and 1780	Feet From The EAST
Line of Section 29	Township 27 NORTH	Range 19 WEST	NMPM,	SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT INDUSTRIES	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO 87410	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent) NONE	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29
	Twp. 27N	Rge. 19W
	Is gas actually connected? When NO	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
	2-8-82		X					
Date Spudded DECEMBER 6, 1981	Date Compl. Ready to Prod. DECEMBER 8, 1982		Total Depth 5675'		P.B.T.D. 5600'			
Elevations (D, RT, GR, etc.) 5814' KB	Name of Producing Formation BARKER CREEK		Top Oil/Gas Pay 5566'		Tubing Depth 5580'			
Perforations 5566' - 5580' 3 1/2" GLASS 2 SHOTS PER FOOT					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10 3/4"	8 5/8"		601' KB		350 SACKS			
7 7/8"	4 1/2"		5670' KB		350 SACKS			
	D. V. TOOL		1420' KB		100 SACKS			
	2 3/8"		5580'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks FEBRUARY 28, 1982	Date of Test FEBRUARY 28, 1982	Producing Method (Flow, pump, gas lift, etc.) PUMPING 16' - 1/2" PUMP	
Length of Test 24 HOURS	Tubing Pressure NONE	Casing Pressure 50#	Choke Size NONE
Actual Prod. During Test 73	Oil - Bbls. 23	Water - Bbls. 50	Gas - Bbls. 15 - USED ON LEASE

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (first, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



AGENT FOR PETROLEUM ENERGY, INC., OPERATOR

JULY 8, 1983

(Date)

OIL CONSERVATION DIVISION

APPROVED JUL 11 1983, 19

BY Original Signed by FRANK I. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.