

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Workover to gas well		6. LEASE DESIGNATION AND SERIAL NO. Operating Agreement	
2. NAME OF OPERATOR S. E. R. H., Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
3. ADDRESS OF OPERATOR c/o A. R. Kendrick, Box 516, Aztec, N. M. 87410		7. UNIT AGREEMENT NAME Navajo Nation 29	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2230' fSL; 1780' fEL Unit J		8. FARM OR LEASE NAME Navajo Nation 29	
5. API #30-045-25283		9. WELL NO. 3	
14. PERMIT NO. N/A		10. FIELD AND POOL, OR WILDCAT Big Gap Organ Rock (Ext)	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5799' Gr.; 5814' KB		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA 29-27N-19W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Plug back to Organ Rock ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Nov. 9 through 25, 1987. Drake Well Service Rig #22. Pull rods pump & tubing. Set HOWCO plug @ 5440' in 4½" casing to shut-off Penn. perf's @ 5566'-80'. Press. test casing. OK. Ran Welex TMD & Bond logs. Perf. squeeze holes @ 3804' & 3585'. Set HOWCO retainer @ 3769' KB & cement around 4½" casing w/150 sx. Cl. B by HOWCO. Cement came around. WOC & clean out to retainer. Press. test OK. Perf. Organ Rock by Welex w/2 jpf. (0.31") @ 3682' - 3700' & 3714' - 21'. Total 25' & 50 holes. Ran tubing & swab down. Slight amount of gas. TSTM. 12 hr. SIP = 520 psi. Ran HOWCO RTTS packer & set @ 3628' Treat perf's. W/1000 gal. 10% MSA inh. acid. Used 65 balls. BDP = 1900 psi. Treat 1200 to 1300 psi. @ 1½ bpm. Swab & flow back. Making 3 - 9 bph. water w/some gas. Set HOWCO plug @ 3612' by Welex. Press. test to 2000 psi. Would not break down. Perf. sq. holes @ 3572'. Sq. cement by HOWCO w/75 sx. C. B to 1250 psi. under RTTS @ 3374'. WOC & drill out cement. Press. test did not hold. Ran RTTS packer to recement. Would not feed but would not hold 2000 psi. Pulled packer and ran tubing open end and spot 25 sx. cement across sq. holes. Pull up to 3402' and reverse out excess. Press. to 2000 psi and hold. WOC. Went in and clean out. Press. test to 1600 psi. OK. Drill out plug @ 3612'. Clean out to 3753' Ran tubing: Pin sub 2.00'; std. SN 1.00' & 114 jts. 2-3/8" 4.7# J EUE tubing. Total tally 3696.03'. Set @ 3710'. Swab well and recover load water. SI overnight. TP 225; CP 1225 psig. Open well - Kicked off. Flowed to clean & shut-in to move off. To flow well and clean up for test.

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. Heller

TITLE Field Agent

P. O. Box 1507, Durango, Colo. 81302

DATE Nov. 27, 1987

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE ACCEPTED FOR RECORD

DEC 14 1987

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY KV