Form 3160-5 (Nevember 1983) -merly 9-331)

UNITED STATES BUBMIT IN TRIPLIC (Other Instructions Verse side) UNITED STATES

CHANGE PLANS

(Other) Plug back to Organ Rock

Budget Bureau No. 1004-0135

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LEASE	DESIGN	HOITA	AND	BBBIAL	NO.
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BUREAU OF LAND MANAGEMENT	Operating Agreement
SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED	& to two table at the contract of the contract of

	SUNDRY NOTIC (Do not use this form for proposa Use "APPLICAT	CES AND REPORTS ON is to drill or to deepen or plug back TON FOR PERMIT—" for such propo	to a different very for VED calls.)		OR TRIBE HAME
î.	OIL CAS X OTHER	Workover to gas well	87 DEC 14 PM 0	7. UNIT AGREEMENT NA	×8
Ž.	NAME OF OPERATOR S. E. R. H. Inc.	Washington and Market	FARMINGTON RESOURCE	Navajo Natio	n 20
3.	ADDRESS OF OPERATOR	- 516 Agton N M 9	1.4.VI	THE APPLIE NO.)
ī	C/O. A. R. Kendrick, Box LOCATION OF WELL (Report location cle See also space 17 below.) At surface 2230' fSL; 1780	arly and in accordance with any Sta	te requirements.*	Big Gap Orga	n Rock (Ext)
	API #30-045-25283			29-27N-19W	
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT,	GR, etc.)	12. COUNTY OR PARISH	18. STATE
	N/A	5799' Gr.: 5814' KI	В	San Juan	New Mexico

3 5. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSCOUDING REPORT OF: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL PRACTURE TREAT MULTIPLE COMPLETE ALTERING CASING SHOOT OR ACIDIZA SHOOTING OR ACIDIZING ABANDONMENT[®]

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pert pent to this work.)*

Nov. 9 through 25, 1987. Drake Well Service Rig #22. Pull rods pump & tubing. Set HOWCO plug @ 5440' in $4\frac{1}{2}$ " casing to shut-off Penn. perf's @ 5566'-80'. Press. test casing. OK. Ran Welex TMD & Bond logs. Perf. squeeze holes @ 3804 & 3585. Set HOWCO retainer @ 3769 KB & cement around $4\frac{1}{2}$ casing w/150 sx. Cl. B by HOWCO. Cement came around. WOC & clean out to retainer. Press. test OK. Perf. Organ Rock by Welex w/2 jpf. (0.31") @ 3682' - 3700' & 3714' - 21'. Total 25' & 50 holes. Ran tubing & swab down. Slight amount of gas. TSTM. 12 hr. SIP = 520 psi. Ran HOWCO RTTS packer & set @ 3628' Treat perf's. W/1000 gal. 10% MSA inh. acid. Used 65 balls. BDP = 1900 psi. Treat 1200 to 1300 psi. @ 1½ bpm. Swab & flow back. Making 3 - 9 bph. water w/some gas. Set HOWCO plug @ 3612' by Welex. Press. test to 2000 psi. Would not break down. Perf. sq. holes @ 3572'. Sq. cement by HOWCO w/75 sx. C. B to 1250 psi. under RTTS @ 3374'. WOC & drill out cement. Press. test did not hold. Ran RTTS packer to recement. Would not feed but would not hold 2000 psi. Pulled packer and ran tubing open end and spot 25 sx. cement across sq. holes. Pull up to 3402' and reverse out excess. Press. to 2000 psi and hold. WOC. Went in and clean out. Press. test to 1600 psi. OK. Drill out plug @ 3612'. Clean out to 3753' Ran tubing: Pin sub 2.00'; std. SN 1.00' & 114 jts. 2-3/8" 4.7# J EUE tubing. Total tally 3696.03'. Set @ 3710'. Swab well and recover load water. SI overnight. TP 225; CP 1225 psig. Open well - Kicked off. Flowed to clean & shut-in to move off. To flow well and clean up for test.

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8. I hereby certify that the foregoing is true and corr-	ect /	
SIGNED John M. Heller	TITLE Field Agent	DATE Nov. 27, 1987
(This space for Federal or State office use)	P. U. BOX 1507, Durango	C010 013UZ
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ADDROVED BY		DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:	$=$ $U \in U \circ \mathbb{R}$	/ // 550 - 500
	NUMBER CALL STUB	DEC 1 7 1987

FARMINGTON RESOURCE AREA