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5. LEASE Operating Agreement

UNITED STATES DEPARTMENT OF THE INTERIOR GFOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME,
	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	#### # ###############################
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas X other	Navajo Nation 29
Well — Well State	9. WELL NO. 355 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
2. NAME OF OPERATOR S.E.R.H., Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Big Gap Organ Rock (Ext)
c/o A.R. Kendrick, Box 516, Aztec, NM 87410	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA SARA SARA
below.) 2230' FSL 1780' FEL	Sec. 29, T27N; R19W
AT SURFACE: 2270 13E 1700 12E AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-25283
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3777 dit 1981 1981 1981 1981
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING [] MAR 2.3 100	change on Form 9–330.)
MOETI LE COMMITTE LE	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
CHANGE ZONES ABANDON* Tost Organ Rock FARMINGTON RESOURCE	GEMENON STATE OF THE STATE OF T
(other) Test Organ Rock FARMINGTON RESOURCE	E AREA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Intend to pull tubing and set Bridge Plug to shutoff Pennsylvanian perforations	
from 5566' to 5580'.	Tess a Section
110m 3300 °C0 3300 °C	되는 그 그는 중요하다는 그를 걸었을다.
Verify casing competency.	
Perforate & test Organ Rock formation at various depths between 3584' and 4000'.	
Perforate & test Urgan Rock formation at var	100s depths between 9904 tand, 4000 .
If possible commercial production is indicated, the well will be completed in	
the Organ Rock formation.	
_	
A small earthen (fenced) pit will be required on the location during the periods	
of testing and cleanup.	
Subsurface Safety Valve: Manu. and Type	Set @Ft.
18. I hereby certify that the foregoing is true and correct	ရှိနှည့်ရှိ ရ ရှိ ချည်နှင့်ပါ
	March 20, 1987
SIGNED AT DATE DATE DATE DATE DATE DATE DATE	
	ffice use)
APPROVED BY TITLE	
APPROVED BY	
	387 W LL CL/M
Die Du Tiden	
*See Instructions of Reverse	
•	FARMINGTON RESOURCE ANDA