

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to  
deepen or plug back to a different reservoir.

Use Form 3160-3 for such proposals.)

1. Oil well ☐ Gas Well ☒ Other ☐

**Gas Well**

2. Name of Operator

**S.E.R.H., INC.**

3. Address & Telephone No. **(505) 334-2555**

**c/o A. R. Kendrick, Box 516, Aztec, NM 87410**

4. Location of Well (Footage & S.T.R.)

**2230' FSL 1780' FEL**

**J - 29 - T27N - R19W**

5. Lease Designation and Serial No.

**Operating Agreement**

6. If Indian, Allottee or Tribe Name.

**Navajo Tribe**

7. If Unit or CA, Agreement Designation.

8. Well Name and No.

**Navajo Nation 29 #3**

9. API Well No.

**30-045-25283**

10. Field and Pool, or Exploration Area

**Big Gap Organ Rock**

11. County or Parish, State

**San Juan, New Mexico**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

☒ Notice of Intent

☒ Abandonment

☐ Change Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other \_\_\_\_\_

☐ Dispose Water

17. Describe Proposed or Completed Operations (Give Pertinent Details and Dates.)

Intend to plug and abandon according to the attached program and schematic.

Mud weighing 9.0 pounds per gallon or more will be used to separate the cement plugs.

The enclosed schematic diagram shows the anticipated maximum recoverable casing — it is doubtful that any casing will be recovered from the well. Therefore, the cement plugs will be placed inside and outside the casing where cement is indicated and where the casing not pulled.

A small circulation pit will be necessary on the well pad.

RECEIVED  
NOV 4 1992  
OIL CON. DIV.  
DIST. P

RECEIVED  
BLM  
NOV 27 11:10:20  
OIL FIELD DIV. CH. N.M.

NOTE: This format is issued in lieu of U.S. BLM Form 3160-5.

14. I hereby certify that the foregoing is true and correct.

Signed A. R. Kendrick Title \_\_\_\_\_

Agent

Date 10/26/92

Approved by \_\_\_\_\_ Title \_\_\_\_\_

**APPROVED**  
Date \_\_\_\_\_

Conditions of approval, if any:

NOV 02 1992

AREA MANAGER

NMOOD

# ABANDONMENT PROGRAM

S.E.R.H., INC.  
NAVAJO NATION 29 #3  
J-29-T27N-R19W

Kill well. Install BOP.

Pull 3696' of 2-3/8" tubing to verify length and condition. TIH w/tubing to retainer left @ 3753' KB.

Set cement plug 3753-3580' across Organ Rock perforations.

TIH w/tubing.

Perforate squeeze holes @ 3010' and 2890' to cover DeChelly formation.

TIH w/squeeze packer and cement DeChelly formation inside and outside of casing.

TOH w/tubing.

Freepoint 4-1/2" casing.

If economical, cut and pull from 800'±.

TIH w/tubing.

Cement from 850'± to 525' across casing stub and shoe.

Cement from 50' to surface.

Set Marker.

Rehabilitate location when feasible.

**S.E.R.H., INC.**  
**NAVAJO NATION 29 #3**  
**2230' FSL 1780' FEL**  
**J-29-T27N-R19W**

Lease No. Operating Agreement  
 API No. 30-045-25283  
 Elev: 5799' GR, 5814' KB

**BEFORE PLUGGING      AFTER PLUGGING**

