

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐  
2. NAME OF OPERATOR  
Tenneco Oil Company  
3. ADDRESS OF OPERATOR  
P. O. Box 3249 Englewood, Colorado 80155  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800' FNL, 1530' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF

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RECEIVED

DEC 06 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
NM 012201  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Blanco A  
9. WELL NO.  
1E  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 36, T28N, R8W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
New Mexico  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6181' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/16/82- MIRUSU, NDWH, NUBOP, Start to RIH w/tbg & bit.  
11/17/82- RIH w/tbg & 3 7/8" bit, tag LC @ 7127'. DO to 7140'. PT csg to 3500 psi, OK. Roll hole w/1% KCL wtr. Spot 500 gal 7 1/2% HCL across perfs. POOH w/tbg.  
11/18/82 - Blew dn well. Fill hole w/50 bbls 1% KCL wtr. PT to 3500 psi 7 min, OK. Ran GR/CCL. Perf'd Dakota w/2 JSPF 6891-97', 6972-75', 7,005 - 11', 7027-30' (18', 36 holes) and w/1 JSPF 707 7111' (33', 33 holes). On last run gun sheared off electric line 300' above PBDT. RIH w/tbg & overshot. Tag gun @ 7104'. TOOH & recovered fish. Brk dn Dakota @ 3100 psi. Estab rate w/1% KCL wtr @ 30 BPM & 3400 psi. Acidized @ 34 BPM & 3250 psi. Balloff complete. Roundtrip junk basket to PBDT. Rec'd 103 balls, 57 hits. Frac Dakota w/82,000 gal 30# X-L gel & 160,000# 20/40 sd @ 51 BPM & 3,000 psi. ISIP 2200 psi, 15 min SIP 1780 psi.  
11/19/82- RIH w/tbg, SN & pmp out plug. CO to PBDT w/foam. Land tbg @ 7051' W/SN 1 jt off btm. NDBOP NUWH. Run GR log across perf'd interval. Kicked well around w/n<sub>2</sub>. Open to pit to CU. RDMOSU.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise W. [Signature] Production Analyst DATE November 30, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

DEC 10 1982

\*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT

BY

SMW