

Form approved.  
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 800' FNL, 1530' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

15. DATE SPUDDED 9/24/82

16. DATE T.D. REACHED 10/1/82

17. DATE COMPL. (Ready to prod.) 12/9/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\* 6193' KB

19. ELEV. CASINGHEAD 6181' GR

20. TOTAL DEPTH, MD & TVD 7173' KB

21. PLUG, BACK T.D., MD & TVD 7140' KB

22. IF MULTIPLE COMPL. HOW MANY\* 1

23. INTERVALS DRILLED BY ROTARY TOOLS - TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6891-7111' KB

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Tracer Survey, DCL, DIL, CDL

OIL CON. DIV.

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD                                                                                                                          | AMOUNT PULLED    |
|-------------|-----------------|----------------|-----------|-------------------------------------------------------------------------------------------------------------------------------------------|------------------|
| 9-5/8"      | 36#             | 263' KB        | 12-1/4"   | 325 CF C1-B + 2% CaCl <sub>2</sub> + 1st: 103 CF Econolite + 177 CF C1-B + 2% CaCl <sub>2</sub> + 227 CF Econolite + 2% CaCl <sub>2</sub> | 1/4#/sx flocele  |
| 7"          | 23#             | 3229' KB       | 8-3/4"    |                                                                                                                                           | 1/4#/sx flocele; |
| DV @ 1826'  | KB              |                |           |                                                                                                                                           | 1/4#/sx flocele; |
|             |                 |                |           |                                                                                                                                           | 2 + 1/4#/sx *    |

29. LINER RECORD

| SIZE   | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) |
|--------|----------|-------------|---------------|-------------|
| 4-1/2" | 3069' KB | 7173' KB    | (See reverse) |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2-3/8" | 7051' KB       |                 |

31. PERFORATION RECORD (Interval, size and number)

|               |                        |
|---------------|------------------------|
| 6891-97' KB   | 7027-30' KB            |
| 6972-75' KB   | 2 JSPF                 |
| 7005-11' KB   | 18', 36 holes          |
| 7078-7111' KB | 1 JSPF (33', 33 holes) |

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED                                                     |
|---------------------|--------------------------------------------------------------------------------------|
| 6891-7111' KB       | 1400 gal 15% wtd HCL, 103 1.1 SG ball slrs, 82,000 gal 30# XL gel, 160,000# 20/40 sd |

33. PRODUCTION

| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) |
|-----------------------|----------------------------------------------------------------------|------------------------------------|
| 11/19/82              | Flowing                                                              | Shut-In                            |

| DATE OF TEST | HOURS TESTED | CHOKER SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
|--------------|--------------|-------------|-------------------------|----------|----------|------------|---------------|
| 12/9/82      | 3            | 3/4"        |                         | -        | 177      | -          | -             |

| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) |
|---------------------|-----------------|-------------------------|----------|----------|------------|-------------------------|
| 92 psi              | 378 psi         |                         | -        | 1419     | -          | -                       |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

Electric logs forwarded by Bluejet and Gearhart

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Denise Wilson TITLE Production Analyst DATE Dec 29 1982

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY OR PARISH

13. STATE

Blanco A

1E

Basin Dakota

Sec. 36, T28N, R8W

San Juan

NM

RECEIVED

JAN 3 1983

U.S. GEOLOGICAL SURVEY

FARMINGTON, N. M.

ACCEPTED FOR RECORD

**\*(See Instructions and Spaces for Additional Data on Reverse Side)**

\*floclele, tail w/118 CF Cl-B + 2%  $\text{CaCl}_2$  + 1/4#/sx floclele

Side) NMOC NEW FARMINGTON DISTRICT  
Stephen Mason