

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM-012201
2. Name of Operator Amoco Production Company		6. If Indian, Allottee or Tribe Name
Attention: Patty Haeefe		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 800, Denver, CO 80201 (303) 830-4988		8. Well Name and No. Blanco A 1E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL 1530' FWL Sec. 36 T 28N R 8W Unit C		9. API Well No. 3004525296
		10. Field and Pool, or Exploratory Area Basin Dakota
		11. County or Parish, State San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has performed a workover on this well per the following:

Work commenced 4/16/96. ND WH. NU BOP. Tag up at 7138'. Drill out float collar from 7040-7155'. Clean out to 7155'. Run CCL from 6900-7160'. Perforated at: 7058-7068', 7076-7112', 7124-7140' with 2 JSPF, 124 total shots, .340" diameter, 3.125" gun, 120 deg phasing. Set packer at 7040'. Frac well 7058-7140' with 35,800 lbs 20/40 sand, 386,154 scf, max pressure 5134 psi, max rate 12 bpm. Flow well back. Tag at 6990'. Clean out and mill to 7040', circulate hole clean. Tag at 7087'. Clean out to 7150'. Hang tubing at 7000'. Flow test on 1/2" choke. Work completed 4/24/96.

RECEIVED  
JUN 1 3 1996

OIL CON. DIV.  
BUREAU

14. I hereby certify that the foregoing is true and correct  
Signed Patty Haeefe Title Staff Assistant Date 05-31-1996

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date JUN 06 1996  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

FARMINGTON DISTRICT OFFICE