

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

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BLM

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070

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. NM 012201
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Attention: Mary Corley		7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. BOX 3092 HOUSTON, TX 77253 281-366-4491		8. Well Name and No. BLANCO A 1E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FNL 1530' FWL Sec. 36 T 28N R 8W UNIT C		9. API Well No. 30-045-25296
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to plug and abandon the subject well as per the attached Well Work Procedure.

For technical questions please contact Janet Ray @ 505-326-9281. For administrative issues please contact Mary Corley @ 281-366-4491.

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AUG 23 1999
OIL CON. DIV
DIST. 3

14. I hereby certify that the foregoing is true and correct	
Signed <i>Mary Corley</i>	Title Sr. Business Analyst Date 07-21-1999
(This space for Federal or State office use)	
Approved by <i>Janet Ray</i>	Title <i>Janet Ray</i> Date <i>AUG 10 1999</i>
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOC

SJOET Well Work Procedure

Well: Blanco A 1E
Version: #1
Date: June 30, 1999
Budget: DRA
Repair Type: PXA
SAP Project #: X7-0007N (OARS #45479)

Objectives:

- 1. To PXA the entire well.

Due to big game area, work can not be completed between December 1st and March 31st

Pertinent Information:

Location:	C36, T28N-R8W, 800' FNL, 1530' FWL	Horizon:	Basin Dakota
County:	San Juan	API #:	3004525296
State:	New Mexico	Engr:	James Dean
Lease:	NM-012201	Phone:	W (281) 366-5723
Well Flac:	979769		
Lease Flac:	698457		

Economic Information:

APC WI: 100%
Estimated Cost: \$20,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	454'	Menefee:	4,296'
Ojo Alamo:	1,701'	Point Lookout:	4,874'
Kirtland Shale:	1,843'	Mancos Shale:	5,280'
Fruitland:	2,310'	Gallup:	6,041'
Pictured Cliffs:	2,616'	Graneros:	
Lewis Shale:	2,761'	Dakota:	6,869'
Chacra:	3,577'	Morrison:	7,150'
Cliff House:	4,282'		

Bradenhead Test Information:

Test Date: 9/30/97 Tubing: 0 Casing: 650 BH: 0

Time	BH	CSG	INT	CSG
5 min	0	650		
10 min	0	650		
15 min	0	650		

Comments: Bradenhead had no flow or pressure. Tubing pressure TSTM.

Blanco A 1E

Original Completion 12/82

TD = 7,150' PBTD = x,xxx'

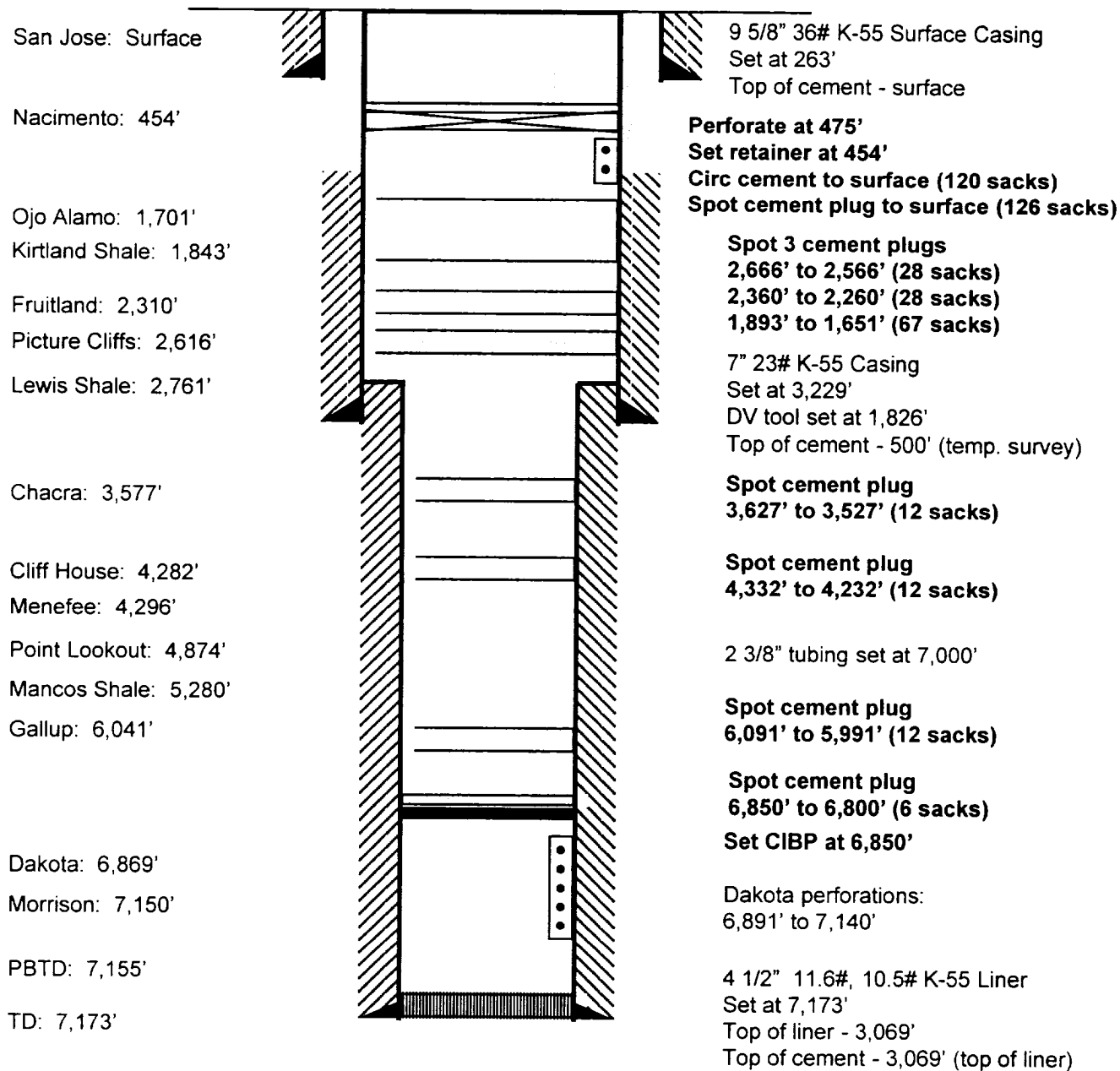
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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
 2. Check location for anchors. Install if necessary. Test anchors.
 3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
 4. TOH with 2 3/8" tubing. Run in hole with 2 3/8" tubing work string and CIBP, set CIBP at 6,850'. Spot cement plug from 6,850' to 6,800' (6 sacks). TOH to 6,091', spot cement plug from 6,091' to 5,991' (12 sacks). TOH to 4,332', spot cement plug from 4,332' to 4,232' (12 sacks). TOH to 3,627', spot cement plug from 3,627' to 3,527' (12 sacks). TOH to 2,666', spot cement plug from 2,666' to 2,566' (28 sacks). TOH to 2,360', spot cement plug from 2,360' to 2,260' (28 sacks). TOH to 1,893', spot cement plug from 1,893' to 1,651' (67 sacks). Perforate at 475'. Set retainer and circulate cement to surface (120 sacks). Spot cement plug on top of retainer to surface' (126 sacks).
 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
 6. Contact FMC and ship surface equipment to yard or other location per instructions.
 7. Provide workorder to Buddy Shaw for reclamation.
 8. Rehabilitate location according to BLM or State requirements.
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Blanco A 1E

C36 T28N-R8W, 800 FNL, 1530' FWL
API 3004525296
NM SF- 012201

Proposed PXA Wellbore Schematic



Not to scale

6/24/99
jkr