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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

1000 Rio Brazos Rd., Aztec, NM 87	REQUEST	FOR ALLOWA	BLE AND	OHTUA	RIZATION	1			
Operator OF AND NATURAL					GAS Well API No.				
AMOCO PRODUCTION CO			300452531100						
P.O. BOX 800, DENVE		201							
Reason(s) for Filing (Check proper i	•			Ather (Please ex	splain)				
Recompletion	-	in Transporter of:							
Change in Operator		☐ Dry Gas ☐ X							
If change of operator give name and address of previous operator	Canagical Cas								
II. DESCRIPTION OF WE	I.I. AND LEASE	····		-					
Lease Name Well No. Pool Name, Including Formation						Kind of Lease No.			
CHARLEY HOSH	1E	BASIN DAR	COTA (PR	ORATED G	AS) Sun	, Federal or Fee	J		
Unit LetterJ	:1850	Feet From The _	FSL L	ine and	1540	reet From The	FEL	Line	
Section 12 Tov	vnship 27N	Range 13V	,	NMPM,		N JUAN		County	
III - DECICALATION OF TI	A Nepopers of	A						County	
III. DESIGNATION OF TI Name of Authorized Transporter of C	Oil or Cond	Lancate			which approve	d copy of this form	n is to be sen	u)	
MERIDIAN-OIL-INC-			1					•	
Name of Authorized Transporter of C	Casinghead Gas	or Dry Gas X	Address (G	ive address to	which approve	FARMINGT d copy of this form	n is to be sen	4) 4)	
-EL-PASO_NATURAL_GAS If well produces oil or liquids,		170	P.O.	BOX 1492	EL PAS	O. TX 799		···	
eive location of tanks.	Unit Sec.	Twp. Rge	. Is gas actua	lly connected?	When	o ?			
f this production is commingled with V. COMPLETION DATA	that from any other lease of	or pool, give comming	gling order nur	nber:					
Designate Type of Complet	ion - (X)	ell Gas Well	New Wel	Workover	Deepen	Plug Dack Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u></u>	1	P.B.T.D.		L	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Fornation 'erforations		Formation	Top Oil/Gas Pay			Tubing Depth			
TENOMICALIS.						Depth Casing S	hoe		
	TUBING	, CASING AND	CEMENT	ING RECO	RD	1			
HOLE SIZE	CASING & 1	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
. TEST DATA AND REQU	EST FOR ALLOW	ABLE	l						
OIL WELL (Test must be aft	er recovery of total volum		be equal to o	r exceed top all	lonuble for thi	s depth or be for f	W2 (100))	
Date First New Oil Run To Tank	Date of Test			lethod (Flow, p	ump, gas lýl, e	etc.)	E 1111	·	
ength of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			- 12	<u>'</u>	
							Mr. 1990		
actual Prod. During Test	Oil - Bbis.	Oil - Bbis.		Water - Bbls.			MIL CON. DIV		
GAS WELL			I			COM	· _ ·		
ACTUAL Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity O Condensate				
				Bois. Conceasion Mayor		A CONTRACTOR OF THE PARTY OF TH			
esting Method (pitot, back pr.)	Tubing Pressure (She	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
I. OPERATOR CERTIF	ICATE OF COM	PLIANCE				<u></u>			
I hereby certify that the rules and re	gulations of the Oil Conse	rvation	(OIL CON	ISERV	ATION DI	VISIO	1	
Division have been complied with a is true and complete to the best of a	and that the information given the state of	en above	 			JUL	5 1990		
A A A A A A A A A A A A A A A A A A A				Date Approved					
_ L.P. Whley	-					(بريد	Them.	/	
Signature Poug W. Whaley, St	aff Admin. Sup	ervisor	By_			UDED\ (1000		CT 42	
Printed Name	зар	Title	Titto		S	UPERVISOR	UISTH	UI 73	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

June 25, 1990 Date

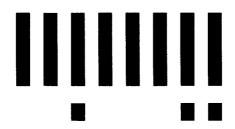
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

303-830-4280 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.







Job separation sheet