Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR SF-078499 **GEOLOGICAL SURVEY** 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 8. FARM OR LEASE NAME Price Com 1. oil gas X. other well well 9. WELL NO. 4E 2. NAME OF OPERATOR Tenneco Oil Company 10. FIELD OR WILDCAT NAME Basin Dakota 3. ADDRESS OF OPERATOR P.O. Box 3249, Englewood, CO 80155 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Sec. 24, T28N, R8W below.) AT SURFACE: 1520' FNL 1520' FWL 12. COUNTY OR PARISH 13. STATE AT TOP PROD. INTERVAL: San Juan New Mexico AT TOTAL DEPTH: same 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 6317' gr. SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF RECEIVE FRACTURE TREAT SHOOT OR ACIDIZE JUL 21 1982 OTE: Report results of multiple completion or zone change on Form 9–330.) REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE U. S. GEDLES **BUNVEY** CHANGE ZONES FARMINGTON. N. M. ABANDON* (other) Change well name 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* This well name was originally reported as Russell 2E. The correct name is Price Com 4E as shown above. The dedicated acreage was originally reported as the west 1/2 of Section 24. It is corrected to be the North 3/4 as shown on the enclosed plat. Subsurface Safety Valve: Manu. and Type Set @ Ft.

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CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

18. I hereby certify that the foregoing is true and correct

*See Instructions on Reverse Side

(This space for Federal or State office use)

JUL 23 1982

ACCEPTEO FOR RECORD

FARMINGTON DISTRICT

TITLE Sr. Prod. Analyst DATE July 16,

_ DATE _

STATE OF NEW MEXICO EIJEHGY NO MINERALS DEFARTMENT

OIL CONSERVATION DIVISION P. O. DOX 2048 SANTA FE, NEW MEXICO 87501

Operator		All distances must be fo			e	e Section.		
Tenneco Oil Company				Price Com			Well No. 4E	
Unit Letter	Section	Township		Range	Co	unty		
F	24	28N		8W	S	an Juan		
7520 feet from the North 2500								
Ground Level Elev: Producing Formation Pool							line Dedicated to	
6317 Dakota			Basin Dakota				Dedicated Acreage: 320 Acres	
1. Outline th	e acreage dedica	ted to the subject w	ell l	ov solored pensi	il or h	chure marke on t	ha alas kalam	Acres
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? X Yes No								
Yes No If answer is "yes;" type of consolidationCommunitized								
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of								
dira form if necessary.)								
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission								
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