

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1520' FNL, 1520' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other)

SUBSEQUENT REPORT OF:

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☐  
☐

RECEIVED  
MAY 1 1983

(NOTE) Report results of multiple completion or zone change on Form 9-330.  
U. S. GEOLOGICAL SURVEY  
FARMINGTON DISTRICT

RECEIVED

MAY 18 1983

OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/5/83: MIRURT, spud @ 10:30 am, 5/5/83, w/4 Corners Rig #7. Drill 12-1/4" hole. RU & run 7 jts (286') 9-5/8" 36# K-55 ST&C csg, set @ 300'. Cmt w/265 CF C1-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 4 pm, 5/5/83. Circ cmt to surface. WOC, NUBOP, test stack to 1000 psi, 30 min, OK. Drill out & ahead.

5/9/83: Drld to 3880', C&C, LDDP & DC's. Ran 92 jts (3892') 7" 23# K-55 ST&C csg set @ 3880', FC @ 3737', DV @ 2585. Cmt 1st stage w/187 CF C1-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 5:30 am, 5/9/83, circ thruout. Open DV & circ, WOC. Cmt 2nd stage w/607 CF 65:35 POZ + 6% gel + 1/4#/sx flocele + 2% CaCl<sub>2</sub>. Tail w/59 CF C1-B + 2% CaCl<sub>2</sub> + 1/4#/sx flocele. PD @ 8:30 am, 5/9/83, w/2500 psi. Good rtns thruout. No cmt rtns. Ran temp survey, TOC @ 600'. Set slips, cut off csg. NUBOP, test to 1000 psi, 30 min, OK. Drill out & ahead.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ken Russell TITLE Sr. Production Analyst DATE May 11, 1983  
Ken Russell

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMDCB

MAY 17 1983

FARMINGTON DISTRICT

BY KR