NO. OF COPIES RECEIVED			1
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		i	
LAND OFFICE			
RANSPORTER	OIL		
	GAS		
OPERATOR			

Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE DECEIVEN Operator Tenneco Oil Company P.O. Box 3249, Englewood, CO 80155 Reason(s) for filing (Check proper box) JUL 1 5 1983 Other (Please explain) New Well M Change in Transporter of: OF CON. DIV. Recompletion Oil Dry Gas Change in Ownership Condensate DIST. 3 If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease USA Legge No. Price Com State, Federal or Fee Basin Dakota SF 078499 __Line and __1520 1520 Feet From The N Unit Letter_ 24 28N 8W Line of Section Township Range , NMPM, San Juan County Address (Give address to which approved copy of this form is to be sent) Conoco, Inc.
Name of Authorized Transporter of Casinghead
El Paso Natural Gas Company Inc. P.O. Box 460, Hobbes, NM 88240 or Dry Gas Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1492, El Paso, TX 79978 Is gas actually connected? P.ge. Sec. 24 28N If well produces oil or liquids, give location of tanks. **ASAP** If this production is commingled with that from any other lease or pool, give commingling order number IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) Total Depti Date Compl. 737/ KB 737/0 7379' KB 5/5/83 7/5/83 Elevations (DF, RKB, RT, GR, etc.) 6317 GR Top Cil/Gas Pay 7126 KB Name of Producing Formation Tubing Depth Dakota 7250'KB 7335-44 KB Depth Casing Shoe 7126-44'KB, 7213-19'KB, 7250-54'KB, 7282-86'KB, 7300-13KB, 7318-26'KB TUBING, CASING, AND CEMENTING RECORD 9 5/8" HOLE SIZE 300'KB SACKS CEMENT 265CF 3880 ' KB 254 CF 8 3/4" 853 <u> 3708-7379 'КВ</u> 4 1/2" 6 1/4" 637 450CF 7/16" 7250 KB V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL

Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test Tubing Pressure Casing Pressure Choke Size Length of Test Water - Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 1944 -3 hrs Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Back pressure 1**54**5 psi 1880 psi 3/4" VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 7-22-83 JUL 🖺 🕽 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by FRAMK T CHAVEZ SUPERVISOR DISTRICT # 3 TITLE This form is to be filed in compliance with RULE 1104. $\gamma_{\mathcal{M}}$ If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) Production Analyst All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) 7/11/83 Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. (Date) Separate Forms C-104 must be filed for each pool in multiply