Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

000 Rio Brazos Rd., Azlec, NM 87410	REQ	UEST F	OR.	ALLC POR	OWAB	LE AND AND NA	AUTHORI TURAL G	ZATION AS	1				
perator							Well API No.						
AMOCO PRODUCTION COMPAI		DO 8030	\						<u> </u>	452531	3		
P.O. BOX 800, DENVER, (Reason(s) for Filing (Check proper bax)	COLORA	00 8020	<u>, 1</u>			Ou	es (l'lease expl	ain)					
New Well		Change in		-	ot:	_/_		_					
Recompletion	Oil	_	Dry										
Change in Operator	Casinghe	ad Gas	Coo	densale	14								
f change of operator give name ad address of previous operator													
I. DESCRIPTION OF WELL	AND LE	ASE											
Lease Name	lame Well No. Pool Name, includ											ease No.	
PRICE COM	4E BASIN (DA				NOTA) 1_FE			ĿL	ERAL	SEO	180000		
Unit LetterF	. :	1520	_ Peal	From '	The	FNL	se and	1520	Fee	From The .	FWL	عمنا	
2/4 28N			_		8W				A N	N JUAN County			
Section 24 Township			Ran	ge	011		MrM,		OU	JUAN	-		
III. DESIGNATION OF TRAN	SPORT	or Conde	IL A	I DN	NATU	RAL GAS		L'.L		any of this f	was is to be t	em)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC.]	Address (Give address to which approved copy of this form is to be sent) 3535 EAST 30TH STREET FARMINGTON NM 87401											
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)							
EL PASO NATURAL GAS CO	MPANY	1=	,_		P.O. BOX 1492 EL PASC is gas actually connected? When								
If well produces oil or liquids, give location of tanks.	Unit 1	Soc.	Tw _I 	l 4 I	Kgc	It But som	uy connected?	l	e d	'			
If this production is commingled with that I	from any o	ther lease or	pool,	give a	gnimmo	ing order sur	nber:		_				
IV. COMPLETION DATA						. <u></u>	-,		- ,		la Busi	by or Barby	
Designate Type of Completion		Oil Wel			Well	i	Workover	Deeper	<u>.</u>		Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Top Oil/Gas Pay				Tubing Depth		
Perforations						Dep				Depth Caus	epth Caring Slice		
THE PROPERTY OF THE PARTY OF TH							CEMENTING RECORD						
HOLE SIZE CASING & TUBING						DEPTH SET			_	SACKS CEMENT			
HOLE SIZE	1	GASING & FORM SIZE											
	ļ							 					
	 					·			_				
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABI	LE		<u> </u>					6-6-11-24 h	1	
OIL WELL (Test must be after t	recovery of	total volum	e of la	od oil e	ond must	Producing	or exceed top at Method (Flow,)	llowable for pure. 245 l	thu A. e	depth or be tc.)	Jor Juli 24 No	NUS.)	
Date First New Oil Rua To Tank	Date of 1	i c ii.				"							
Length of Test	Tubing I	June 3				Casing P	teci	N N		Chuke Size	:		
						Water B	<u> </u>	2 11 U	ti n	Con MCF			
Actual Prod. During Test	Oil - Bb	IE.		•		Water	FEB2	5 1991					
GAS WELL								_					
Actual Prod. Test - MCT/D	Leagth o	lest k				Bbis. Con	STF-60		11	Gravity of	Condensate		
	70.00	M-1-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-					Casing Pressure (Shul-in)			Choke Size	Choke Size		
l'esting Method (pitot, back pr.)	i motag	Tubing Pressure (Shut-in)				THE I SE					. <u></u> .		
VI. OPERATOR CERTIFIC	CATE	F COM	PLI	ANC	E		OIL CO	NSEF	V.	ATION	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						<u> </u>							
is true and complete to the best of my knowledge and belief.						Da	Date Approved FEB 2 5 1991						
Nil All							7 0						
Signature						∥ Ву	By Sund Clinic						
Signature Loug W. Whaley, Staff Admin. Supervisor Printed Name						T.	SUPERVISOR DISTRICT #3						
February 8, 1991			-83	0-42		'"							
Date		- T	clepho	ne No.		11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.