SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30	045	-25.3/	
5. LEASE	DESIGNATION	AND SERVAL NO	7

	TED STATES T OF THE INTE	•)ther instructi reverse side		30 O	45 -	25.	3/4/ No.
GEOLO	GICAL SURVEY					-04202		
APPLICATION FOR PERMIT	TO DRILL, DEEF	EN, OR	PLUG BA	ACK_	6. IF INDIAN	, ALLOTTEE	OR TRIBE N	AME
a. TYPE OF WORK DRILL X	DEEPEN [P	LUG BACK		7. UNIT AGE	EEMENT N	ME	
b. TYPE OF WELL OIL GAS X WELL X OTHER	<u> </u>	SINGLE X	MULTIPLE	· 🗆	8. FARM OR	LEASE NAM	E	
NAME OF OPERATOR					Jac	kson C	om	
Tenneco Oil Company	*			y y	9. WELL NO.		- <u>·</u>	
. ADDRESS OF OPERATOR					1			
P.O. Box 3249, Englewood	, co 80155				10. FIELD AN	D POOL, O	WILDCAT	
LOCATION OF WELL (Report location clearly and		State requirer	1977		. Bas	sin Dak	ota	
At surface 400' FSL, 1790' FEL		くとしこ	! V	1	11. SEC., T.,	R., M., OR B	LK.	
At proposed prod. zone same as abov	e	DEC 2	3 1981				28N, R	9 w
4. DISTANCE IN MILES AND DIRECTION FROM NEA 10.2 miles SSW of Blanco		S. GEOLOG FARMINGT	ICAL SURVEY	1	12. county of		13. STATE	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. 1	O. OF ACRES	N LEASE		F ACRES ASSIG	ENED		
	400'	860	ļ			.52		
8. DISTANCE FROM PROPOSED LOCATION*	19. 1	PROPOSED DEPT	н	20. вота	OR CABLE T	OOLS	 	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		7510'	İ		Rot	ary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX	. DATE WO	RK WILL ST	ART*
6612' ground					ASA	ΑP		
3.	PROPOSED CASING AN	D CEMENTI	NG PROGRAM	I				
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING				F OF CEMEN		
12-1/4" 9-5/8"	36#	+ 30			cmt to s			
8-3/4"/ 7-7/8" 4-1/2"	10.5#, 11.6#	+ 75	510'	2 st	g. Circ.	2nd to	above	
								Alam

The gas is dedicated.

See attached drilling procedure.

This well was previously permitted by El Paso Natural Gas as the "Johnston #5-A".

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone read proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout zone preve 24.

eventer program, if any.			
signed Donal allerrison	TITLE P	roduction Analyst	DATE 12/17/81
(This space for Federal or State office	use)		
PERMIT NO.		APPROVAL DATE	APPROVED
APPROVED BY	TITLE		
CONDITIONS OF APPROVAL, IF ANY:	Order R1814 os	signs the NSP	JAN 19 1982
47.	Order R1814 as NSL-112	0	JAMES F. SIME DISTRICT ENGINEER
whh	•••	-	DISTRICT ENGINEER
	NMOC	3	

STATE OF NEW MEXICO

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OIL CONSERVATION DIVISION

H, O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

	All distances must be fro	m the cuter houndaries of t	he Section.	
Operator		Lease		Well No.
Tenneco Oil Comp.	anyl	Jackson Com		
Unit Letter Secti		Range	County	
0 9	28N	9W	San Juan	
Actual Footage Location of			73. 4	
	from the South line and		from the East	line dicated Acreage:
Ground Level Elev.	Producing Formation Dakota	P∞1 Basin Dakota	De	240 52
6612	<u></u>			
2. If more than o interest and ro	reage dedicated to the subject we ne lease is dedicated to the well yalty). e lease of different ownership is	l, outline each and ide	ntify the ownership there	eof (both as to working
If answer is "this form if nec	nitization, unitization, force-pooli No If answer is "yes," type of the country is the owners and tract description.	ng. etc? f consolidation riptions which have ac	etually been consolidate	d. (Use reverse side of nitization,
			e.	ERTIFICATION
		CEIVED ICC 28 1981 ARMINGTON, N. M.	Norme Don H. Mc Position Production Company	on Analyst Oil Company
A P A 4.		0 1790'	shown on thi notes of act under my suj	rify that the well location is plat was plotted from field ual surveys made by me or pervision, and that the same correct to the best of my and belief.
0 230 600 90	1220 1650 1980 2310 2640 200	0 1500 1000	Certific te No.	o MERS

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