

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 400' FSL, 1790' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

RECEIVED

NOTE: Report results of multiple completions zone change on Form 9-3300

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE  
NM-04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jackson Com

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T28N, R9W

12. COUNTY OR PARISH 13. STATE  
San Juan NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6612' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/8/82: Temperature survey shows TOC behind 7" @ 1300'. GIH & drill DV. PT 2100 psi 30 min, ok. Drill cmt, unload hole, resume drlg.

10/10/82: Reached TD of 7500' @ 12:30 pm 10/10/82. RU & log.

10/11/82: Finish logging. LDDP. RU & run 46 jts (1,871') 4-1/2" 11.6 & 10.5# K-55 ST&C set @ 7500', LC @ 7459' & TOL @ 5629'. Blow hble, cmt w/70 sx (144 CF) C1-B & 2% D-79 & .6% D-60. Tail w/150 sx (177 CF) C1-B. PD w/1500 psi @ 4:15 pm, 10/11/82. Reverse out 10 bbls cmt. LDDP & DC, strip cellar. Rig released @ 9:30 pm, 10/11/82.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Dennis Wilson TITLE Production Analyst DATE October 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

OCT 19 1982

NMOCC

FARMINGTON  
BY SM