

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 400' FSL, 1790' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

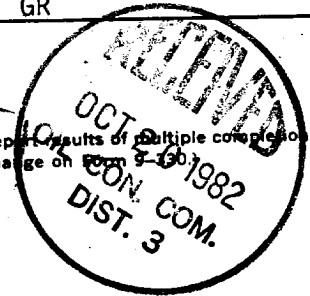
SUBSEQUENT REPORT OF:

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RECEIVED  
OCT 18 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

5. LEASE  
NM-04202  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Jackson Com  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Basin Dakota  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 9, T28N, R9W  
12. COUNTY OR PARISH  
San Juan  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6612' GR



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/6/82: Mix mud to 30% LCM, lost 800 bbls total. Wash 400' to btm. Resume drlg.  
10/7/82: Reach csg pt @ 9:00 am, 10/7/82. Sht trip, C&C, LDDP. RU & run 145 jts 7" 23# K-55 S&LT&C (5828') set @ 5815', FC @ 5771', DV @ 2042'. Circ, full rtns. Cmt 1st stage w/200 sx C1-B (236 CF) + 2% CaCl<sub>2</sub> + 1/4#/sx celloflake. Lost circ w/78 bbls left to be displaced. No rtns for rest of 1st stage. PD w/1500# @ 9:00 pm, 10/7/82. Open DV, circ & WOC, cmt 2nd stage w/200 sx C1-B (412 CF) + 2% D-79 + 2% CaCl<sub>2</sub> + 1/4#/sx celloflake, tail w/59 CF C1-B + 2% CaCl<sub>2</sub> + 1/4#/sx celloflake. PD w/3,000 psi @ 1:30 am, 10/8/82. Circ 20 bbl preflush, no rtns after that, set slips w/90,000# & cutoff. NUBOP & test to 1,000 psi 30 min, ok. WOC.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE October 15, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

\*See Instructions on Reverse Side

NMOCC

BY SM

OCT 18 1982