

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/>	gas well <input checked="" type="checkbox"/>	other <input type="checkbox"/>
2. NAME OF OPERATOR Tenneco Oil Company		
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 400' FSL, 1790' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

<input checked="" type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330)

OCT 18 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, NM

5. LEASE NM-04202	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Jackson Com	
9. WELL NO. 1	
10. FIELD OR WILDCAT NAME Basin Dakota	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T28N, R9W	
12. COUNTY OR PARISH San Juan	13. STATE NM
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) 6612' GR	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/28/82: MIRURT, spud well @ 9:00 pm, 9/28/82, w/4 Corners Rig #7. Drill 12-1/4" hole. POOH RU & run 8 jts 9-5/8" 36# K-55 ST&C csg (340') set @ 352'. Cmt w/300 sx (354 CF) C1-B + 2% CaCl₂ + 1/4#/sx flocele. PD @ 3:00 am 9/29/82. Circ cmt to surface. WOC.

9/29/82: WOC, NUBOP, test stack, lines & csg to 1,000 psi 30 min. Drill out & ahead.

10/1/82: WO magnet, fish 1 cone, drill.

10/2/82: Drlg, lost circ @ 4244' (125 bbls). POOH w/10 stds, mix & pmp pill, regain & lost circ again. Mix mud to 5% LCM.

10/3/82: Lost rtms @ 4538' (175 bbls), POOH, 10 stds, mix 10% LCM, drlg.

10/5/82: Lost rtms @ 5562'. Pull 20 stds & mix mud.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE October 14, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

OCT 19 1982

*See Instructions on Reverse Side

NMOCC

FARMINGTON
BY SMH