

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 400' FSL, 1790' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT

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RECEIVED
NOV 15 1982
U.S. GEOLOGICAL SURVEY

5. LEASE
NM-04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jackson Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 9, T28N, R9W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6612' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/4/82: MIRUSU, NDWH, NUBOP, PU & RIH w/2-3/8" tbg & 3-1/8" bit.
11/5/82: Tag cmt @ liner top, drill out cmt, RIH & tag cmt @ 7422', drill to PBTD @ 7493'. PT cs to 3500 psi, circ hole w/1% KCL wtr. Pull 3 stds off btm.
11/8/82: Spot 500 gal. 7-1/2% DI HCL @ 7485'. POOH w/tbg. WO perforator. Ran GR/CCL. Perf Dakota w/3-1/8" csg gun 7314-19' w/2 JSPF (5', 10 holes); 7357-70' w/1 JSPF (13', 13 holes); and 7374-79, 7427-31', 7437-39', 7455-60', 7465-72', 7481-85' w/2 JSPF (27', 54 holes), total of 45', 77 holes.
11/9/82: Etab rate w/1% KCL wtr @ 42 BPM & 1700 psi. ISIP 200 psi. Acidize Dakota w/1500 gal. 15% wtd HCL & 115 balls @ 40 BPM & 1600 psi. Had complete balloff. Ran WL junkbasket to PBTD. Rec'd 115 balls. Frac Dakota w/70,000 gal 30# XL gel & 149,000# 20/40 sd. AIR 50 BPM @ 1200 psi ISIP 400 psi, 15 min SI 52 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE November 11, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE Production Analyst

NMOCC

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

NOV 18 1982

FARMINGTON DISTRICT

BY Smm