

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM-04202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jackson Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 9, T28N, R9W

12. COUNTY OR
PARISH

San Juan

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

400' FSL, 1790' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9/28/82

16. DATE T.D. REACHED

10/10/82

17. DATE COMPL. (Ready to prod.)

11/23/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

6624' KB

19. ELEV. CASINGHEAD

6612' GR

20. TOTAL DEPTH, MD & TVD

7500' KB

21. PLUG, BACK T.D., MD & TVD

7493' KB

22. IF MULTIPLE COMPL.,
HOW MANY*

-

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7314-7485' KB, Dakota

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DCL, Ind GR, CFDL, Natural GRSpectrometry Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	352' KB	12-1/4"	354 CF C1-B + 2% CaCl ₂ +	1/4#/sx flocele
7"	23#	5815' KB	8-3/4"	1st: 236 CF C1-B + 2% CaCl ₂ +	1/4#/sx celloflak
				2nd: 412 CF C1-B + 2% D-79 + 2% CaCl ₂ *	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	5629' KB	7500' KB	(See reverse)		2-3/8"	7412' KB	

31. PERFORATION RECORD (Interval, size and number)

7314-19' KB	2 JSPF (5', 10 holes)
7357-70' KB	1 JSPF (13', 13 holes)
7374-79' KB	7455-60' KB 2 JSPF
7427-31' KB	7465-72' KB (27', 54 holes)
7437-39' KB	7481-85' KB

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7314-7485' KB	1500 gal 15% wtd HCL, 115 balls, 70,000 gal 30# XL gel, 149,000# 20/40 sd

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/10/82		Flowing				Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/23/82	3	3/4"	→	-	313.5	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
172 psi	528 psi	→	-	2508	-	-	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Electric logs forwarded by Bluejet and Schlumberger

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Denise Wilson

TITLE

Production Analyst

DATE

December 7, 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT

* + 1/4#/sx celloflake, 59 CF C1-B + 2% CaCl₂ + 1/4#/sx celloflake

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (Drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

4½" liner cementing detail: 144 CF C1-B + 2% D-79 + .6% D-60, 177 CF C1-B.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORRELATE INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1830'	1945'	sand, shale, fresh water	Greenhorn	7164'	
Kirtland	1945'	2640'	shale			
Fruitland	2640'	2885'	sand, shale coal, gas, water			
Pictured Cliffs	2885'	2950'	sand, shale, gas			
Lewis	2950'	3490'	shale			
Chacra	3490'	4525'	sand, shale, gas			
Cliffhouse	4525'	4550'	sand, shale, gas, water			
Menefee	4550'	5160'	sand, shale, coal, gas, water			
Point Lookout	5160'	5520'	sand, shale, gas			
Mancos	5520'	6388'	shale			
Gallup	6388'	7164'	sand, shale, silt			
Graneros	7230'	7292'	shale			
Dakota	7292'	TD	shale, sand, gas			

NOTE: All depths expressed in terms of KB.

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