

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Tenneco Oil Company E & P WRMD	8. FARM OR LEASE NAME Jackson Com
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17, below.) At surface 400' FSL, 1790' FEL	10. FIELD AND POOL, OR WILDCAT Basin Dakota
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T28N, R9W
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6612' GL	12. COUNTY OR PARISH, 13. STATE San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to dual the referenced well by completing the MV zone according to the attached detailed procedure.

Handwritten note: New dual completion for the MV

RECEIVED
SEP 23 1985
OIL & GAS
FARMINGTON RESOURCE AREA

18. I hereby certify that the foregoing is true and correct

SIGNED Scott M. Kinnery TITLE Sr. Regulatory Analyst DATE May 16, 1985

(This space for Federal or State office use)

APPROVED BY alr TITLE AREA MANAGER

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 23 1985

DATE SEP 23 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

LEASE Jackson ComWELL NO. #19-5/8 "OD, 36 LB, K-55 CSG.W/ 300 SXTOC @ surface7 "OD, 23 LB, K-55 CSG.W/ 200/250SXTOC @ 1300'4-1/2 "OD, 10.5/11.6 LB, K-55 CSG.W/ 220 SXTOC @ 5629'

352'

DV @ 2042-

TOL @
5629'

5815'

DAKOTA:

7314'-19'

7357'-70'

7374'-70'

7427'-31'

7437'-39'

7455'-60'

7465'-72'

7481'-85'

2-3/8", 4.7#
J-55/N-80
Tbg w/SN
@ 7412'

7493'

7500'

DETAILED PROCEDURE:

1. MIRUSU. Kill Well w/2% KCl water. NDWH. NUBOP. RIH and tag PBSD. CO w/foam if necessary. Tally out of hole w/tbg.
2. Set Model D packer w/exp plug @ 5580' on W.L. Dump 2 sxs sd on pkr. P.T. csg to 2500 psi. Run cased hole GR-CNL-CCL fr the pkr to 4000'. Telecopy results to Denver. *Run GR-CCL-CCL FROM 5580' to DV.*
3. NDBOP & replace single tbg head w/dual tbg head. NUBOP.
4. RIH w/tbg & spot 500 gal 7-1/2% DI HCl across interval to be perforated.
5. Perforate the Point Lookout w/4" premium charge casing gun and 2 JSPF as per G.E. recommendation.
6. Establish rate w/2% KCl water. Shut down for ISIP. Acidized P.L.O. dn csg w/40 gal wgt'd 15% HCl per perf'd ft & 50% excess 1.1 S.G. ball slrs @ high rate to balloff perfs.
7. Round trip junk basket to PBSD.
8. Frac P.L.O. w/slick water and 20/40 sd dn csg as directed. Flush 10 bbls shy of perfs & close rams ASAP. *BY DENVER OFFICE.*
9. Set 7" RBP on W.L. between Pt. Lookout & Menefee. Dump 2 sxs sd on plug. PT csg to 2500 psi.
10. Repeat steps 4 through 8 for the Cliffhouse/Menefee perforations.
11. RIH w/retrieving head for RBP on 2-3/8" tubing. CO to RBP w/foam. Retrieve RBP & POOH.
12. RIH w/2-3/8" tbg w/muleshoe on btm & F/N w/exp check 1jt off btm. Position S/A & blast Jts to land tbg @ \pm 7400' w/blast jts across fr MV intervals. CO to Model pkr w/foam. Knock out plug & land long string.
13. RIH w/2-3/8" short string w/S/N, pmp out plug & perf'd orange peeled sub on btm. Land short strg @ btm of MV perfs.
14. NDBOP. NUWH. Pmp out exp check fr long string. Swab in Dakota if necessary. Pump out plug in short strg & kick around w/N₂. FTCU.
15. SI MV for AOF.