

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM-04202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jackson Com 1

9. API Well No.

3004525314

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Pat Archuleta, Room 1205C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-5217

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

400' FSL 1790' FEL Sec. 9 T 28N R 9W Unit O

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to repair this well per the attached procedures.

If you have any technical questions please contact Stan Kolodzie at (303) 830-4769.

RECEIVED
OCT 1 6 1996
OIL CON. DIV.
DIST. 3

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14. I hereby certify that the foregoing is true and correct

Signed Pat Archuleta Title _____ Clerk _____ Date 09-30-1996

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC

OCT 02 1996
DISTRICT MANAGER

Procedure:

1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Nipple up blowout preventer. Install blooie lines.
3. Blow down and control well. This work should be a "Hot Work" repair if possible. WITHIN THE BOUNDARIES OF WORKING REASONABLY SAFELY try to prevent using kill fluids to prevent the fluids from invading the Mesa Verde pay intervals.
4. Pull Dakota 2 3/8" tubing string.
5. Run 7" bit and scraper and clean out to top of 4 1/2" liner at 5629'. Run 4 1/2" bit and scraper and clean out to PBTD at 7493'.
6. Run a GR/CBL over the 7" casing from 5629' to 352'.
7. Run retrievable bridge plug and set in the top of the liner at approx. 5600'. Run work string and packer for 7" casing. Identify and locate any casing leaks, either in the liner top or the 7" casing. Inform Stan Kolodzie in Denver of location of any leaks.

IF THERE IS A LEAK IN THE 7" CASING

8. Set a retrievable bridge plug in the 7", 50' below the leak. Cover the bridge plug with sand.
 9. Perforate at the leak with 2 shots.
 10. Run cement retainer for 7" casing and set retainer approx 30' above the leak.
 11. Squeeze the casing leak with 50 sx cement. Sting out of the retainer when treating presure indicates squeeze is achieved. Cover retainer with a small volume of cement to maintain squeeze pressure while the cement sets.
 12. Allow cement to set for 24 hours.
 13. Drill out cement retainer and squeeze cement across the previous casing leak.
 14. Run work string and packer. Pressure test for casing integrity to 500 psi. Repeat squeeze procedure if squeeze work fails the pressure test.
 15. Clean out sand and remove retrievable bridge plug.
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Bradenhead Repair
Jackson Com 1 - Run 33 - Area 1
September 27, 1996

IF THE LEAK IS IN THE LINER TOP (SET AT 5629') THE ABOVE PROCEDURE SHOULD BE CHANGED SO THAT THE RETRIEVABLE BRIDGE PLUG IS SET IN THE 4 1/2" LINER.

IF THE LEAK IS NOT FOUND IN THE 7" CASING OR IN THE LINER TOP, TEST THE 4 1/2" CASING FROM 7300 TO THE TOP OF THE LINER IN THE SAME MANNER TO LOCATE THE LEAK. USE THE SAME SQUEEZE PROCEDURE TO REPAIR THE LEAK, WHILE ADJUSTING FOR THE SMALLER TUBULARS.

16. Run 2 3/8" production tubing and land at approx. 7460'.

17. Remove BOP. Hook up well to production equipment.

18. Unload well with air unit or Nitrogen if necessary. Flow well to atmosphere with 1/2" or 3/4" choke for 2 hours to estimate gas rate for subsequent report.

19. Take final bradenhead pressures and log date/pressures in CRWS.

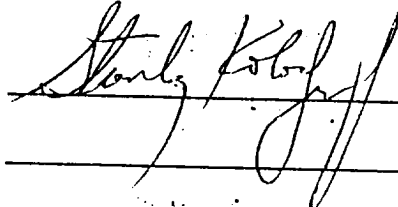
20. RDMO service unit. Return well to production.

AUTHORIZATIONS

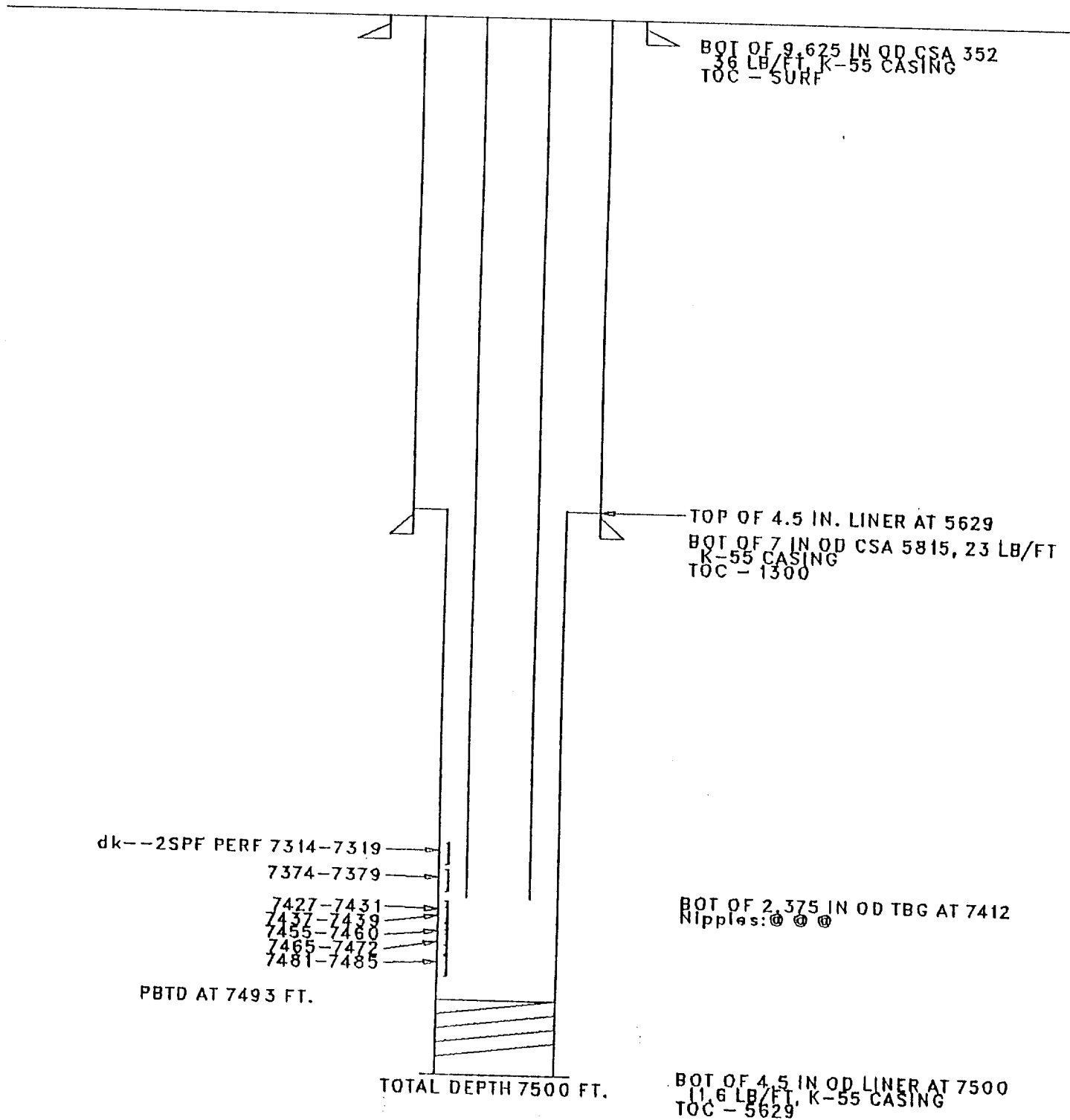
ENGINEER

PRODUCTION FOREMAN

WORKOVER FOREMAN



JACKSON COM 001 119
Location - 90-28N-9W
SINGLE dk
Orig. Completion - 11/82
Last File Update - 1/89 by BCB



Cathodic Protection - N
none noted