

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Tenneco Oil Company
3. ADDRESS OF OPERATOR
P. O. Box 3249 Englewood, Colorado 80155
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1430' FSL, 1140' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO:**

- | | |
|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> |
| (other) | <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

RECEIVED

DEC 06 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

- | | |
|--|-------------------------|
| 5. LEASE
USA NM - 04202 | |
| 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 7. UNIT AGREEMENT NAME | |
| 8. FARM OR LEASE NAME
Jackson | |
| 9. WELL NO.
3 | |
| 10. FIELD OR WILDCAT NAME
Basin Dakota | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T28N, R9W | |
| 12. COUNTY OR PARISH
San Juan | 13. STATE
New Mexico |
| 14. API NO. | |
| 15. ELEVATIONS (SHOW DF, KDB, AND WD)
6022' GR | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11/15/82 - PT csg to 3500 psi, OK. Roll hole w/1% KCL wtr. Spot 500 gal acid @ 6902' TOOH, RIH w/GR/CBL. Perf Dakota w/1 JSPF @ 6750-69' (19', 19 holes) and w/2 JSPF @ 6712-17', 6812-14', 6821-23', 6878-82', and 6892-6902' (23', 23 holes). Estab rate w/1% KCL. Acidize @ 36 BPM & 275 psi. Ball off complete. Round trip junkbasket to PBTD. Frac Dakota w/71,800 gal 30# X-L gel & 147,000# 20/40 SD @ 50 BPM & 1700 psi. ISIP 1100 psi, 15 min SI 800 psi.

11/16/82 - RIH w/tbg & sn. CO to PBTD w/foam. Land tbg @ 6774', w/SN 1 jt. off btm. NDBOP, NUWH, Kick well around w/N2. FTCU, RDMOSU.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

- 18. I hereby certify that the foregoing is true and correct**

SIGNED James W. Wells Production Analyst DATE November 30, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE ACCEPTED FOR RECORD

DEC 10 1982

***See Instructions on Reverse Side**

NMOCC

FARMINGTON DISTRICT

BY *SM*