

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1430' FSL, 1140 FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT ON

RECEIVED  
NOV 19 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/10/82: MIRUSU, NDWH, NUBOP. RIH w/2-3/8" tbg & 3-7/8" bit. Tag cmt @ 6870'. Brk circ to clear bit.

11/11/82: DO to PBTD @ 6925'. Found no cmt in shoe jt. Plugged bit. POOH to clear tbg & bit RIH, PT csg to 3500 psi, didn't hold. Estab rate of 2.5 BPM @ 3100 psi. POOH w/tbg & bit. RI w/tbg & 4-1/2" fullbore pkr, set pkr inside liner top @ 4917'. PT BS to 2500 psi, OK. Estab rate dn tbg @ 2.5 BPM & 3100 psi. RIH w/tbg & pkr to 5' off btm @ 6920'. PT BS to 2500 psi, bled 500 psi in min. Had rtns out tbg, pkr leak. Set pkr @ 6911'. PT BS to 3500 psi. Set pk @ 6915'. PT BS, press bled off slowly, rtns out tbg. Pkr leaked. POOH w/tbg pkr & 10 stds.

11/12/82: Finish POOH w/tbg & pkr. RIH w/tbg & 4-1/2" cmt retainer & set retainer @ 6910'. PT tbg to 3500 psi, OK. Estab rate into leak @ 2 BPM & 2000 psi. Stung out of retainer & estab reverse circ. PT csg & retainer to 3500 psi, OK. Circ 50 sx C1-B (59 CF) + .8% D-60 to within 2 bbls of retainer, stung into retainer & squeezed leak to 2000 psi. Stung out, 1 bbl cmt left in tbg. 9.5 bbls below retainer. Reverse tbg clear.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED L. Denise Wilson TITLE Production Analyst DATE November 16, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

ACCEPTED FOR RECORD

NOV 24 1982

FARMINGTON DISTRICT

\*See Instructions on Reverse Side