| | DISTRIBUTE | ON | \neg | \neg | _ | _ | | | - 1 | | | | |
|------------|--|------------|-------------|--------------|---------------------------|---------------------|------------------|---|---------------------------------------|---|--|---------------|--|
| | SANTA FE | | - | \dashv | NE | EW MEXICO | OIL CONSER | L CONSERVATION COMMISSION | | | brm C-104 | | |
| | FILE | | | | | REQL | JEST FOR A | LLOWABLE | : / | | uperzedes Old | l C-104 and (| |
| | U.S.G.S. | | | | _ | | AND | | 1 | Ε | iffective 1-1-6 | 5 | |
| | LAND OFFICE | | \dashv | [| AUTHORIZ | ZATION TO | TRANSPO | RT OIL AND | NATURAL | GAS | | ű. | |
| | CAND OFFICE | 1 | | | | | | | The Company | , UNU | | | |
| | TRANSPORTER | OIL | \dashv | | | | | I | | • | | | |
| | OPERATOR | GAS | | _ | | | | | | | | | |
| _ | PRORATION OF | | | | | | | | | | | | |
| ı. | Operator Operator | ICE | | | | | | | | | | | |
| | Tenneco Oi | 1 Com | าลทบ | , | | | | · | | | | | |
| | Address | - COM | Jarry | | | | | | | | | | |
| | | 240 т | 7 1 | | | | | | | | | | |
| | P.O. Box 3 | | | | , co 801 | -55 | | | | @ E I T | MED | , | |
| | Reason(s) for filing (Check proper box) | | | | | | | Other (Pleas | · 111.5 | CE! | " | | |
| | | <u>KX</u> | | | Change in Tran | asporter of: | | İ | 10/ | | | | |
| | Recompletion | Ц | | | Oil | | Dry Gas | <u>ו</u> [| r. (7) | EC 2 2 19 | 0.0 | | |
| | Change in Ownership | | _ | | Casinghead Ga | ·• 🔲 | Condensate | 1 | ט | 26 2 2 19 | 82 | | |
| , | If aba | | | | | | | | | CON. | | | |
| í | change of ownership give name nd address of previous owner | | | | | | | | OIL | | DIV. | | |
| | • | | | | | | | | | DIST. 3 | | | |
| 11. | DESCRIPTION OF | F WELL | ANT | LEAS | er. | | - | | | | | | |
| i | Lease Name | | | 00/4 | Well No. Pool | Name, Includ | ing Formation | | Kind of Lea | 20 D-3 | | | |
| - 1 | Jackson · | | | 3 Basin Dak | | | | | | | Federal USA Legse No | | |
| - t | Location | | | <u>-</u> | | Dasin D | akola | | PENNY XXXX | MXXXX NM | 04202 | | |
| | р | | 141 | 30 | | Canaba | _ | | | | | | |
| | Unit LetterP | ;. | | | Feet From The | South | _Line and | L 14 0 | Feet From | The Ea | st 🗠 - | | |
| - 1 | | 10 | | | 2011 | | _ | | | | | | |
| L | Line of Section | 10 | T | ownship | 28N | Range | 9W | , NMPN | 1, | San | Juan | County | |
| | | | | | | | | | | | | | |
| M. j | DESIGNATION OF | TRANS | POR | TER C | OF OIL AND | NATURAL | LGAS | | | | | | |
| - 1 | Name of Authorized T | ransporter | of O | ıı 🗆 | or Condens | acte XX | Address | (Give address | to which appr | oved copy of t | his form is to | be sent | |
| Ĺ | Conoco | | | | | | Box | Address (Give address to which approved copy of this form is to be sent) Box 460, Hobbs, N.M. 88240 | | | | | |
| Γ | Name of Authorized T | ransporter | of C | singhea | d Gas 🔲 o | r Dry Gas XX | | | | | his form is as | 1 | |
| | El Paso Natural Gas | | | | | | | Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, N.M. 87401 | | | | | |
| - 1 | if well produces oil or | limite | | Unit | Sec. | Twp. P.ge | | is gas actually connected? When | | | | | |
| | give location of tanks. | | | ; P | 10 (| | 9W No | - | ear (w) | | | | |
| | | | | — | | | | | | ASAP | | | |
| II | this production is | comming | ed w | ith that | from any other | r lease or p | ool, give com | mingling order | number: | | | , | |
| ۲.۲ | COMPLETION DA | ĬV. | | | Oil Well | 10 | 11 7: | | | | | | |
| - 1 | Designate Type | of Com | pleti | on - () | () : On wen | 1 | 1 | l Workover | Deepen | Plug Back | Same Restv. | . Diff. Res | |
| - ⊦, | Date Spudded | | <u> </u> | | | X | X | <u> </u> | | <u> </u> | 1 | 1 | |
| - 1. | · . | | | Date (| Compl. Ready to | | Total De | - | | P.B.T.D. | | | |
| Į. | 9/17/82 | | | | 12/3/82 | | | 6925' KB | | 69: | 10' KB | | |
| J. | levations (DF, RKB, | RT, GR, | etc.j | Name | of Producing F | ormation | Top Cil/ | Gas Pay | | Tubing Dep | th | | |
| L | 6,022' GR | | | | Dakota | | İ | 6750' KB | | 67 | 74 ′ KB | | |
| 1 | Perforations 6750 | -69' K | В, | 6712- | 17' KB, 6 | 812-14' | KB, | | | Depth Cast | | | |
| | 6821-23' KB, 6 | | | | S KB, 6892 | 2-6902' F | CB . | | | | | | |
| Г | | | | | | | | CEMENTING RECORD | | | | | |
| | HOLE SI | ZE | | 1 | CASING & TU | | AND CEMEN | | | | | | |
| | · 12-1/4" | | | | 5/8" | 36# | 310 | DEPTH SE | T | | ACKS CEME | NT | |
| _ <u> </u> | 8-3/4" | | | 7" | | 23# | 5051 | | | 354 0 | | | |
| \vdash | 6-1/4" | | | | 1/2" | | | | · · · · · · · · · · · · · · · · · · · | | CF | | |
| - | 0-1/4 | | | 4- | | 10.5# | 4885 6923 | | | 363 | CF | | |
| ᆫ | | | | 1 | 2-3/8" | | 6774 | ' KB | | <u>i </u> | | | |
| | EST DATA AND I | REQUES | TF | DR AL | LOWABLE | (Test must ! | be after recover | ry of total volum | e of load oil | and must be a | aval to er era | eed ton all- | |
| | IL WELL | | | | more jor this de | | | or full 24 hours, | | | , | | |
| | Date First New Oil Run To Tanks | | | Date of Test | | | Producin | Producing Method (Flow, pump, gas lif- | | | | | |
| L | | | | <u> </u> | | | | | | | | | |
| - | ength of Test | | | Tubing | Pressure | | Casing P | 1068 W-0 | | Choke Size | | | |
| L | | | | | | | 1 | | | | | | |
| A | ctual Prod. During Te | 61 | | Oil-Bi | ale. | | Water - Bi | ole. | | Gas-MCF | | | |
| | | | | 1 | | | 1 | | | | | | |
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| G | AS WELL | | | | | | | | | | | | |
| | ctual Prod. Test-MCF | F/D | | Length | of Test | | I Bhis C | dan = = - = - = - | | , | | | |
|] " | 259 4 | . — | | | 3 h | rs. | able. Cor | edensate/MMCF | | Gravity of C | ondensate | | |
| + | esting Method (pitot, l | hack as 1 | | Tubi | | | | | | | | | |
| 1. | Back Pressur | | 1 | 1 mptud | Pressure (Shur 1475 p: | t-15 j Si | | 175 psi | lm } | Choke Size | 3 /4 II | | |
| <u> </u> | | | | L | | | 1 | har | | <u> </u> | 3/4" | | |
| . CI | ERTIFICATE OF | COMPL | IANC | E | | | 11 | OIL C | ONSERVA | TION COM | MISSION | | |
| | | | | | | | 11 | | | | | | |

VI. (

December 15, 1982

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| | _ | | • | | | | | |
|----------------|------|--------|-----|---|--|--|--|--|
| De | ulal | 11)1la | ion | ノ | | | | |
| Klenisl Wilson | | | | | | | | |
| Production | | | | | | | | |
| attal - 1 | | | | | | | | |

(Date)

DEC 2 2 1982 Original Signed by CHARLES GHOLSON DEPUTY ON & BAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-e on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, rell name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply