

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-04202
2. NAME OF OPERATOR Tenneco Oil Company E & P WRMD		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17, below.) At surface 1430' FSL, 1140' FEL		8. FARM OR LEASE NAME Jackson
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, ST, CR, etc.) 6022' GL		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T28N, R9W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Tenneco requests permission to dual the referenced well by completing the MY zone according to the attached detailed procedure.

Need documentation for the following:

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Sr. Regulatory Analyst DATE May 16, 1985

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED

DATE May 16, 1985

SEP 23 1985

[Signature]

FARMINGTON RESOURCE AREA

4451

LEASE Jackson

WELL NO. #3

9-5/8 "OD, 36 LB, K-55 CSG.W/300 SX

TOC @ surface

7 "OD, 23 LB, K-55 CSG.W/250/300 SX

TOC @ 850'

4-1/2 "OD, 10.5/11.6 LB, K-55 CSG.W/240 SX

TOC @ 4885'

DETAILED PROCEDURE:

1. MIRUSU. Kill well w/2% KCl water. NDWH. NUBOP. RIH & tag PBTB. CO w/foam if necessary. Tally out of hole w/tbg.
2. Set Model D pkr w/exp plug @ 4875' on WL. Dump 2 sxs sd on pkr. Load hole w/2% KCl water and P.T. csg. to 2500 psi. Run cased hole GR-CNL-CCL from the pkr to 3600'. Telecopy results to Denver.
Run GR-CBL - CCL FROM 4875' TO DV TOOL.
3. NDBOP & replace single tbg head w/dual tbg head. NUBOP.
4. RIH w/tbg & spot 500 gal 7-1/2% DI HCl across interval to be perforated.
5. Perforate the Point Lookout w/4" premium charge casing gun and 2 JSPF as per G.E. recommendation.
6. Establish rate w/2% KCl water dn csg w/40 gal wgt'd 15% HCl per perf'd ft. and 50% excess 1.1 S.G. ball slrs @ high rate to ball off perfs.
7. Round trip junk basket to PBTB.
8. Frac P.L.O. w/slick water and 20/40 sd dn csg as directed by Denver office. Flush 10 bbls shy of perfs and close rams ASAP.
9. Set 7" RBP on W.L. between Pt. Lookout and Menefee. Dump 2 sxs sand on plug. PT csg to 2500 psi.
10. Repeat steps 4 through 8 for the Cliffhouse/Menefee perforations.
11. RIH w/retrieving head for RBP on 2-3/8" tubing. Co to RBP w/foam. Retrieve RBP and POOH.
12. RIH w/2-3/8" tbg w/muleshoe on btm and F/N w/exp check 1 jt off btm. Position S/A and blast jts to land tbg @ \pm 6800' w/blast jts across from MV intervals. CO to Model D pkr w/foam. Knock out plug and land long string.
13. RIH w/2-3/8" short string w/SN, pump out plug and perf'd orange peeled sub on btm. Land short string @ \pm btm of MV perfs.
14. NDBOP. NUWH. Pump out exp check from long string. Swab in Dakota if necessary. Pmp out plug in short string and kick around w/N₂. FTCU.
15. SI MV for AOF.

310'

DV@ 2518' -

TOL @
4885'

5051'

DAKOTA:

6712'-17'
6750'-69'
6812'-14'
6821'-23'
6878'-82'
6892'-6902'

2-3/8", 4.7#
N-80 TBG.,
@ 6786'
SN 1 jt
off btm.

6910'

6923'